

February 28, 2020

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 2509 – Storm Contingency Fund
Final Storm Cost Accounting for November 2013 Through April 2016 Storm Events

Dear Ms. Massaro:

In accordance with the Rhode Island Public Utilities Commission's (the PUC) Report and Order No. 15360 (August 19, 1997) in Docket No. 2509 (the Order) and paragraph 4(c) of the Joint Proposal and Settlement in Lieu of Comments (the Settlement) approved by the PUC in that docket, I have enclosed one original and nine copies of National Grid's¹ final accounting of its incremental storm costs related to the following storm events that occurred between November 2013 through April 2016, which qualify for inclusion in the Company's Storm Contingency Fund (the Storm Fund):

Date	Description
November 1, 2013	Wind Storm
January 26, 2015	Nor'easter (Juno)
February 14, 2015	Winter Storm (Neptune)
August 4, 2015	Lightning Storm
February 5, 2016	Winter Storm (Lexi)
February 8, 2016	Winter Storm (Mars)
April 3, 2016	Wind Storm

Paragraph 4(c) of the Settlement requires the Company to file with the PUC an accounting within 30 days after the Company has made final charges and accounting adjustments to the Storm Fund for a particular storm. In support of this filing, the Company is enclosing the written joint pre-filed direct testimony of Michael G. McCallan, Jared Goldfarb, and William R. Richer.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

The Company's Storm Fund was established to provide a mechanism for recovering storm restoration expenses as a result of extraordinary storms without the need to file for rate surcharges or periodic rate relief. For any storm for which the Company incurs incremental operation and maintenance (O&M) storm-related costs above the applicable dollar threshold amount,² the Company is authorized to charge the Storm Fund for these expense amounts above the per-storm deductible amount of \$375,000. For each of the seven storms included in this filing, the Company incurred incremental, non-capital O&M costs that exceeded the applicable dollar thresholds for November 2013 through April 2016, thereby making those costs, net of the per-storm deductible and excluding carrying charges, eligible for inclusion in the Storm Fund.

As discussed in detail in the Company's filing, the Company incurred a total of \$27,312,645 in qualifying incremental, non-capital O&M expense, excluding carrying charges, net of the per-storm deductible amount, in relation to the seven storms presented in this filing. To facilitate an efficient review of the costs by the PUC and the Division of Public Utilities and Carriers, the Company has included with the testimony in this filing summary schedules and supporting detail showing the costs incurred for each storm event. Although the purpose of this filing is to quantify the costs associated with the seven qualifying storms presented in this filing, as required by the Order and the Settlement, the PUC, nonetheless, retains its usual authority to review the reasonableness of those costs.

In addition, Schedules 2-A, 2-B, 2-C, 2-D, 2-E, 2-F, 2-G, 2-H, and 2-I to the testimony contain revised pages 2 and 3 of the Annual Reports of Storm Fund Activity (Annual Reports) that the Company previously filed with the PUC pursuant to the Order and the Settlement for the calendar years ending December 31, 2010, December 31, 2011, December 31, 2012, December 31, 2013, December 31, 2014, December 31, 2015, December 31, 2016, December 31, 2017, and December 31, 2018, respectively. These Annual Reports were revised to reflect an adjustment to the Storm Fund balance and the final accounting of storm costs incurred for each of the seven storms included in this filing.

The Company has filed a 90-day event report in Docket No. 2509 for each of the seven qualifying storms presented in this filing as required by the Order and the Settlement. In lieu of including copies of these reports in this filing, the Company is incorporating the reports by reference through testimony of the witnesses. The Company requests that the PUC take administrative notice that these reports have been filed in compliance with the Order and the Settlement. The Company filed the 90-day event reports for the seven qualifying storms presented in this filing as follows:

² The threshold amount for calendar years 2013, 2014, 2015, and 2016 is \$796,000, \$808,000, \$813,000, and \$819,000, respectively. See Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2012, filed April 1, 2013, Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2013, filed June 2, 2014, Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2014, filed June 2, 2015, Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2015, filed March 30, 2016, respectively.

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November 2013 - April 2016 Storm Events
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Storm Description	90-Day Event Report Filing Date	RIPUC Link to Filing
November 1, 2013 Wind Storm	January 29, 2014	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Nov1-Report(1-29-14).pdf
January 26, 2015 Nor'easter (Juno)	April 24, 2015	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Jan2015-StormRept(4-24-15).pdf
February 14, 2015 Winter Storm (Neptune)	May 15, 2015	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Feb2015-StormRept(5-15-15).pdf
August 4, 2015 Lightning Storm	November 5, 2015	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-Aug2015-StormRept_11-5-15.pdf
February 5, 2016 Winter Storm (Lexi)	May 9, 2016	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormSummaryRept_2-5-16.pdf
February 8, 2016 Winter Storm (Mars)	May 9, 2016	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormSummaryRept_2-8-16.pdf
April 3, 2016 Wind Storm	October 7, 2016	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-April2016-StormRept(10-7-16).pdf

This filing includes a Motion for Protective Treatment of Confidential Information in accordance with PUC Rule 810-RICR-00-00-1.3.H.3. of the PUC's Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). The Company seeks protection from public disclosure of certain information that consists of sensitive and non-public payment amounts and terms resulting from a negotiated confidential settlement agreement, which is contained in the joint pre-filed direct testimony and Schedule 1-B. Accordingly, the Company has provided the PUC with one complete, unredacted copy of the confidential documents in a sealed envelope marked **"Contains Privileged and Confidential Information – Do Not Release"** and has included redacted copies of these documents for the public filing.

Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 508-330-8602.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 2509 Service List
Linda George, Division
John Bell, Division
Leo Wold, Esq.
Christy Hetherington, Esq.

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

The Narragansett Electric Company
d/b/a National Grid
Storm Contingency Fund
Final Storm Cost Accounting:
November 2013 - April 2016 Storm Events

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Docket No. 2509

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid¹ hereby requests that the Rhode Island Public Utilities Commission (the PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and/or proprietary information submitted by the Company in the above-captioned docket, as permitted by PUC Rule 810-RICR-00-00-1.3.H.3. of the PUC's Rules of Practice and Procedure and R.I. Gen. Laws § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to PUC Rule 810-RICR-00-00-1.3.H.2.

I. BACKGROUND

On February 28, 2020, the Company filed with the PUC in the above-captioned docket the Company's final accounting of its incremental storm costs related to the seven storm events that occurred between November 2013 through April 2016, which qualify for inclusion in the Company's Storm Contingency Fund (the Storm Fund). The Company's February 28, 2020

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

final accounting filing consists of Joint Pre-filed Direct Testimony of Michael G. McCallan, Jared Goldfarb, and William R. Richer, on behalf of the Company, and numerous accompanying schedules, including Schedule 1-B (collectively, Confidential Testimony and Schedule). The Confidential Testimony and Schedule contain certain information that consists of sensitive and non-public payment amounts and terms resulting from a negotiated settlement agreement, which is confidential and proprietary information and should be protected from public disclosure. Accordingly, National Grid has provided both a redacted public version and an unredacted confidential version of the Confidential Testimony and Schedule with its filing.

Therefore, the Company requests that, pursuant to PUC Rule 810-RICR-00-00-1.3.H.3, the PUC afford protective treatment of the confidential information contained in the Confidential Testimony and Schedule.

II. LEGAL STANDARD

PUC Rule 810-RICR-00-00-1.3.H.1. of the PUC's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I. Gen. Laws § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I. Gen. Laws § 38-2-2(4). To the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information as confidential and to protect that information from public disclosure.

In that regard, R.I. Gen. Laws § 38-2-2(4)(B) provides that the following types of records shall not be deemed public: Trade secrets and commercial or financial information obtained from

a person, firm, or corporation which is of a privileged or confidential nature. The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information likely would be either (1) to impair the government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. *Providence Journal Company v. Convention Center Authority*, 774 A.2d 40 (R.I. 2001). This test is satisfied when information is provided voluntarily to a governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. *Providence Journal*, 774 A.2d at 47.

III. BASIS FOR CONFIDENTIALITY

Certain settlement terms addressed in the Confidential Testimony and Schedule are the result of a confidential and private negotiations between the Company and Verizon New England Inc. (Verizon) to resolve claims in dispute that were the subject of contentious litigation. The settlement agreement with Verizon (Verizon Settlement) specifically requires the parties thereto to treat the settlement as confidential. If the PUC were to require disclosure of the settlement terms in this proceeding, the Company's ability to negotiate successfully favorable terms with its litigation counterparties in future litigation could be compromised. Disclosure by the PUC of the details of the Company's settlement with Verizon would put Verizon and other potential counterparties on notice that they would enter into future settlement discussions and negotiations with the Company at their peril, because the confidentiality of their agreements may not be preserved. The confidentiality of the settlement amounts and negotiated terms must be preserved to protect the Company's ability to manage effectively disputes and contested litigation and negotiate favorable results for the benefit of its customers. There is no countervailing public interest that would warrant disclosure of this sensitive information. The

Company has prepared redacted versions of the Confidential Testimony and Schedule and has sought to protect only the information that is necessary to safeguard the settlement information.

Therefore, this information satisfies the exception provided in R.I. Gen. Laws § 38-2-2(4)(B).

Accordingly, National Grid respectfully requests that the PUC provide protective treatment to this confidential information.

IV. CONCLUSION

For the reasons set forth above, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID**

By its attorney,



Celia B. O'Brien, Esq. (RI Bar #4484)
National Grid
280 Melrose Street
Providence, RI 02907
(508) 330-8602
Dated: February 28, 2020

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

February ~~28~~ 2020
Date

**Docket No. 2509 – National Grid – Storm Fund
Service List as of 1/17/2020**

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Docket D-11-94 Review of National Grid's Storm Reports

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The Narragansett Electric Company

d/b/a National Grid

FINAL STORM COST ACCOUNTING:
November 2013 – April 2016
STORM EVENTS

Testimony

Storm Fund Annual Reports

Summary of Final Storm Costs

November 1, 2013 Wind Storm

January 26, 2015 Nor'easter (Juno)

February 14, 2015 Winter Storm (Neptune)

Book 1 of 2

REDACTED

February 28, 2020

Submitted to:

Rhode Island Public Utilities Commission

RIPUC Docket No. 2509

Submitted by:

nationalgrid

JOINT PRE-FILED DIRECT TESTIMONY OF

MICHAEL G. MCCALLAN

JARED GOLDFARB

AND

WILLIAM R. RICHER

February 28, 2020

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1 **I. Introduction and Overview**

2 **Q. Mr. McCallan, please state your name and business address.**

3 A. My name is Michael G. McCallan, and my business address is 939 Southbridge Street,
4 Worcester, Massachusetts 01610.

5
6 **Q. By whom are you employed and in what capacity?**

7
8 A. I am the Vice President, New England Electric Operations for National Grid USA
9 Service Company, Inc. (Service Company). Service Company provides engineering,
10 financial, administrative, and other technical support to direct and indirect subsidiary
11 companies of National Grid USA (National Grid), which include The Narragansett
12 Electric Company d/b/a National Grid (Narragansett or the Company). I oversee the
13 operations of Overhead Lines, Underground Lines, Substations, Protection &
14 Telecommunications, Distribution Design, and Resource Coordination for the New
15 England electric distribution operations of National Grid, including Narragansett.

16
17 **Q. Please summarize your professional and educational background.**

18 A. I joined Massachusetts Electric Company in 1985 as a Field Engineer in Training the
19 Merrimack Valley area of Massachusetts. Beginning in 1993, I have held a variety of
20 positions in Electric Operations (including Area Supervisor, District Supervisor,
21 Manager, and Director) throughout Massachusetts. Between 2009 and 2012, I was the
22 Director of Process Improvement for National Grid. In March 2012, I was promoted to

1 the Director of Emergency Planning and Business Resilience for National Grid. In
2 November 2016, I was promoted to Vice President of Emergency Planning and Business
3 Resilience and, in 2017, the Operations Support Organization was also added to my
4 responsibilities. In July 2019, I was promoted to the Vice President of New England
5 Electric Operations. In this position, I am responsible for the operations of Overhead
6 Lines, Underground Lines, Substations, Protection & Telecommunications, Distribution
7 Design, and Resource Coordination for the New England electric operations of National
8 Grid, including the Company. I graduated from New Hampshire Technical College and
9 Worcester Polytechnical Institute.

10
11 **Q. Please describe your responsibilities with respect to the Company's filing of final**
12 **charges for storm costs incurred in connection with the storm events that occurred**
13 **between November 2013 and April 2016.**

14 A. My responsibilities at the time of the seven storms in this proceeding included
15 management of the Company's emergency response plans during large-scale weather
16 events. In this proceeding, I am responsible for explaining the Company's operational
17 activities to respond to the seven qualifying storms that occurred between November
18 2013 and April 2016.

1 **Q. Have you ever testified before the Rhode Island Public Utilities Commission (PUC)**
2 **or any other regulatory body?**

3 A. Yes. I have testified orally in Rhode Island on behalf of the Company in PUC
4 Docket No. 4686, which was a Storm Contingency Fund (Storm Fund) replenishment
5 filing. I also filed pre-filed joint direct testimony in Massachusetts on behalf of the
6 Company's Massachusetts affiliates, Massachusetts Electric Company and Nantucket
7 Electric Company, each d/b/a National Grid (collectively, the Massachusetts Companies)
8 in Docket No. D.P.U. 18-02 and testified orally on behalf of the Massachusetts
9 Companies in Docket D.P.U. 13-85.

10
11 **Q. Mr. Goldfarb, please state your full name and business address.**

12 A. My name is Jared Goldfarb, and my business address is 40 Sylvan Road, Waltham,
13 Massachusetts 02451.

14
15 **Q. By whom are you employed and in what capacity?**

16 A. I am employed by the Service Company as Director, Finance Planning and Analysis for
17 National Grid's New England and Wholesale Networks business, including the financial
18 operations of Narragansett. My current duties include oversight of the financial
19 performance of National Grid's New England and Transmission operating companies,
20 which includes financial reporting and analysis, as well as providing financial and
21 accounting support to electric operations.

1 **Q. Please provide a brief summary of your educational and professional background.**

2 A. In 2011, I earned a Bachelor in Science degree in Accounting and Legal Studies from
3 University of Massachusetts Amherst. From September 2011 through April 2015, I was
4 employed by Deloitte in their Boston-based Audit and Assurance department and became
5 a Certified Public Accountant. In April 2015, I joined Ernst & Young as a senior
6 associate in their Transaction Advisory group focusing on buy-side and sell-side quality
7 of earnings. In March 2017, I joined the Service Company as a Manager, Financial
8 Performance for National Grid's Massachusetts Jurisdiction prior to assuming my
9 current role.

10
11 **Q. Please describe your responsibilities with respect to the Company's filing of final**
12 **charges for storm costs incurred in connection with the storm events that occurred**
13 **between November 2013 and April 2016.**

14 A. In my current position, my responsibilities include involvement with preparing and
15 overseeing the filing with the PUC of the final charges to the Storm Fund for costs
16 incurred in responding to major storm events, which in this filing includes qualifying
17 weather events that occurred between November 2013 and April 2016. I am also
18 responsible for Storm Fund calculations and cost recovery. In this proceeding, I am
19 responsible for review of storm-related costs and explaining how those costs are tracked
20 and recorded from an accounting perspective in relation to the qualifying weather events
21 that occurred between November 2013 and April 2016.

1 **Q. Have you ever testified before the PUC or any other regulatory body?**

2 A. I have not testified previously before the PUC. I have filed pre-filed direct testimony
3 [and testified orally] in Massachusetts on behalf of the Massachusetts Companies in
4 several storm fund cost recovery proceedings, most recently in Docket No. 19-113.

5
6 **Q. Mr. Richer, please state your name and business address.**

7 A. My name is William R. Richer, and my business address is 40 Sylvan Road, Waltham,
8 Massachusetts 02451.

9
10 **Q. By whom are you employed and in what capacity?**

11 A. I am the Director of Revenue Requirements for the Service Company where I provide
12 services to the Company and other New England affiliates.

13
14 **Q. Please summarize your professional and educational background.**

15 A. In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern
16 University. During my academic term, I interned at the public accounting firm Pannell
17 Kerr Forster in Boston, Massachusetts, as a staff auditor and continued with this firm
18 after my graduation. In February 1986, I joined Price Waterhouse in Providence, Rhode
19 Island, where I worked as a staff auditor and senior auditor. During this time, I became a
20 Certified Public Accountant in the State of Rhode Island. In June 1990, I joined National
21 Grid (then known as New England Electric System) in the Service Company (then known

1 as New England Power Service Company) as a supervisor of Plant Accounting. Since
2 that time, I have held various positions within the Service Company, including Manager
3 of Financial Reporting, Principal Rate Department Analyst, Manager of General
4 Accounting, Director of Accounting Services, and Assistant Controller.

5
6 **Q. Please describe your responsibilities with respect to the Company's filing of final**
7 **charges for storm costs incurred in connection with the storms that occurred**
8 **between November 2013 and April 2016.**

9 A. My responsibilities include preparing testimony and exhibits to present the Company's
10 calculations to the PUC for recovery of costs incurred to respond to the damage caused
11 by storms, which includes the qualifying weather events that occurred between
12 November 2013 and April 2016 being addressed in this proceeding.

13
14 **Q. Have you ever testified before the PUC or any other regulatory body?**

15 A. Yes. I have testified before the PUC on numerous occasions.
16

17 **Q. What is the purpose of this joint testimony?**

18 A. The purpose of this testimony is to quantify costs associated with the qualifying weather
19 events that occurred between November 2013 and April 2016 in accordance with the
20 PUC's Report and Order No. 15360 issued on August 19, 1997, in Docket No. 2509
21 (Docket 2509 Order) and the Joint Proposal and Settlement In Lieu of Comments (the

1 1997 Settlement) approved in that docket. Paragraph (4)c. of the 1997 Settlement
2 requires the Company to file with the PUC an accounting within thirty (30) days after the
3 Company has made final charges and accounting adjustments to the Storm Fund for a
4 particular storm. In this filing, the Company is submitting a final accounting of its storm
5 costs related to the storm events that occurred between November 2013 and April 2016,
6 which qualify for inclusion in the Storm Fund. In addition, this testimony describes the
7 September 25, 2017 Joint Proposal and Settlement Agreement (the 2017 Settlement)
8 between the Company and the Division of Public Utilities and Carriers (Division) that the
9 PUC approved on April 27, 2018, in Docket No. 4686 (Order No. 23582 issued May 14,
10 2019) (Docket 4686 Order) and addresses which provisions of the 2017 Settlement apply
11 to this final accounting of storm costs related to the storm events that occurred between
12 November 2013 and April 2016.

13
14 **Q. Please describe the storm cost recovery mechanism established through the Storm**
15 **Fund in Docket No. 2509.**

16 A. The Company's Storm Fund was established to provide a mechanism for recovering
17 storm restoration expenses as a result of extraordinary storms without the need for rate
18 surcharges or filings for periodic rate relief.¹ In Docket No. 2509, the PUC adopted the
19 guidelines applicable to the Storm Fund agreed to in the 1997 Settlement, which
20 established new threshold and deductible requirements for the Storm Fund, as well as

¹ See Docket 2509 Order at 1.

1 guidelines for the annual escalation of the threshold, interest calculation on fund
2 balances, and reporting requirements. Under the 1997 Settlement, the Storm Fund
3 threshold automatically escalates annually by the U.S. Average-Urban Consumer Price
4 Index.² For calendar years 2013 through 2016, the Storm Fund threshold was set at
5 \$796,000, \$808,000, \$813,000, and \$819,000, respectively.³ For any storm in which the
6 Company incurs incremental operation and maintenance (O&M) storm-related costs
7 above these threshold amounts, the Company is authorized to charge the Storm Fund for
8 the incremental O&M expense amount over the per-storm deductible amount of
9 \$375,000.⁴ Storm Fund balances (whether credit or deficit) accrue interest at the
10 customer deposit rate, which is the average rate over the prior calendar year for the 10-
11 year Constant Maturity Treasury Bonds as reported by the Federal Reserve Board.⁵
12

13 **Q. Please describe the 2017 Settlement.**

14 A. In December 2016, the Company filed a petition in Docket No. 4686 seeking PUC
15 approval of a Storm Fund Replenishment Factor (SFRF) proposal to recover a significant
16 deficit that had developed in the Storm Fund associated with 18 qualifying storm events

² See id. at 9 and Paragraph (2) of the 1997 Settlement.

³ See Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2012, filed April 1, 2013, Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2013, filed June 2, 2014, Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2014, filed June 2, 2015, and Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2015, filed March 30, 2016.

⁴ See Second Amended Stipulation and Settlement, Docket No. 3617 at 22 (increasing the per-storm deductible amount from \$300,000 to \$375,000).

⁵ See Docket 2509 Order at 9 and Paragraph (3) of the 1997 Settlement; see Paragraph (12)(a) of the 2017 Settlement.

1 experienced during the period 2010 through April 2016. These 18 qualifying storm
2 events included 11 events for which the final accounting of storm costs had been filed
3 with the PUC prior to filing of the SFRF petition. The remaining seven qualifying storm
4 events are the November 2013 to April 2016 events that are the subject of this filing.
5 On June 21, 2017, the PUC approved a modified version of the Company's SFRF
6 proposal, which we describe later in our testimony. Docket No. 4686 remained open,
7 however, to provide the Company and the Division an opportunity to settle the single
8 remaining disputed issue regarding the appropriate charging of base pay and related
9 overheads by the Company's affiliates for storm restoration services performed during
10 the 18 major weather events. On September 27, 2017, the Company and the Division
11 filed the 2017 Settlement with the PUC, which the PUC approved with one minor
12 modification on April 27, 2018.⁶ Paragraph (1) of the 2017 Settlement included an
13 agreement by the Company to record a \$2 million reduction to the Storm Fund balance.⁷
14 Paragraphs (2) and (3) of the 2017 Settlement provide for future requirements to
15 implement new Storm Fund protocols to provide customers with a portion of the
16 revenues received as a result of the deployment of Company crews for mutual aid
17 assistance in other jurisdictions and to exclude base labor and overheads of Service

⁶ See Docket 4686 Order at 18.

⁷ See Docket 4686 Compliance Filing filed with the PUC on May 29, 2018.

1 Company employees to the extent those charges are already recovered through the
2 Company's electric base distribution rates, respectively.
3

4 **Q. Please explain what provisions of the 2017 Settlement change the amount of storm**
5 **costs to be charged to the Storm Fund.**

6 A. The specific provisions of the 2017 Settlement that change the amount of storm costs to
7 be charged to the Storm Fund are Paragraphs (2), (3), (7), and (8).⁸ Paragraphs (7) and
8 (8) involve the elimination of a Storm Fund deductible and an increase to the Storm Fund
9 threshold to \$1.1 million effective September 1, 2018, the effective date of new base
10 distribution rates approved by the PUC in Docket No. 4770. Paragraphs (2) and (3)
11 described above apply to storms that occurred after April 2016. The 2017 Settlement and
12 the adjustment reducing the Storm Fund balance by \$2 million was negotiated in
13 consideration of all 18 weather events described above. Consequently, the final
14 accounting of storm costs for the November 2013 to April 2016 weather events have
15 been prepared in a manner consistent with the 11 events for which the final accounting of
16 storm costs had been filed with the PUC prior to filing of the SFRF petition. Please see
17 Schedule 1-A for a chart depicting qualifying storm events that occurred from November
18 2013 through October 2019, and identifying which provisions of the 2017 Settlement
19 apply to those storm events.

⁸ See Company's responses to PUC 3-1 and PUC 4-1 in Docket No. 4686.

1 **Q. Please describe the Company's current level of Storm Fund collections.**

2 A. The Company has two streams of Storm Fund collections currently in effect. The first
3 stream is \$7.3 million that the Company has been recovering through base distribution
4 rates pursuant to the provisions of the Amended Settlement in Docket No. 4323, and
5 which the Company is continuing to recover as approved by the PUC on August 24,
6 2018, in Docket No. 4770.⁹ The \$7.3 million amount includes an ongoing base
7 allowance of \$4.3 million that is being collected from customers through base
8 distribution rates and credited to the Storm Fund. The \$7.3 million also includes \$3.0
9 million of base distribution rate customer contributions that are being credited to the
10 Storm Fund annually, which was established initially in Docket No. 4323 to address the
11 impacts of Hurricane Sandy and remains in effect through March 31, 2021, as approved
12 by the PUC in Docket No. 4686.¹⁰

13
14 The second stream of Storm Fund collections is a separate recovery factor that was put
15 into effect on July 1, 2017, to recover approximately \$84.3 million through June 30,
16 2021. The PUC approved this separate factor on July 21, 2017, in Docket No. 4686.¹¹

⁹ See Amended Settlement Agreement in Docket No. 4770 at 21.

¹⁰ See Docket 4686 Order at 18.

¹¹ See *id.*

1 **Q. In this filing, is the Company requesting any changes to the amount of customer**
2 **contributions, approved as part of the Amended Settlement Agreement in**
3 **Docket No. 4770?**

4 A. No. As previously indicated, the purpose of this filing is simply to provide a final
5 accounting of the Company's storm costs related to the storm events that occurred
6 between November 2013 and April 2016, which qualify for inclusion in the Storm Fund
7 in accordance with the Docket 2509 Order and the 1997 Settlement approved in that
8 docket. The customer contributions that are in effect today pursuant to Docket No. 4770
9 and Docket No. 4686 are intended to provide the Storm Fund with a level of
10 contributions sufficient to address costs related to the storm events experienced through
11 the end of calendar year 2016. Since that time, however, there have been 16 qualifying
12 storm events that occurred during calendar years 2017, 2018, and 2019. The incremental
13 costs for those 16 events is approximately \$95 million. This amount includes
14 approximately \$18 million for Tropical Storm Philippe which occurred on October 29,
15 2017, \$22 million for Winter Storm Riley which occurred on March 1, 2018, and \$11
16 million for Winter Storm Skylar which occurred on March 13, 2018. The final
17 accounting for these events will be filed with the PUC in a future filing. The estimated
18 Storm Fund deficiency is approximately \$116.1 million as of December 31, 2018.

Q. Are there any adjustments to the Storm Fund balance that you wish to explain in this filing?

A. Yes. The Company has reflected a credit to the Storm Fund in the amount of \$ [REDACTED] as shown on Schedule 1-B, for the Company's allocated share of settlement funds from Verizon pursuant to a Confidential Settlement Agreement (the Verizon Settlement) the Company and its Massachusetts affiliates, Massachusetts Electric Company d/b/a National Grid and Nantucket Electric Company d/b/a National Grid (collectively, the Massachusetts Companies) (the Company and the Massachusetts Companies are collectively referred to as the National Grid Companies), entered into with Verizon New England Inc. (Verizon) in May 2017.

Q. Please describe the Verizon Settlement.

A. The Verizon Settlement resolved all outstanding disputes between Verizon and the National Grid Companies regarding storm and preventative tree trimming vegetation management costs arising out of the separate Joint Ownership Agreements (the 1980 JOAs) in effect in December 2014, when the National Grid Companies initiated a civil suit against Verizon to pursue recovery of Verizon's share of vegetation management costs incurred under the 1980 JOAs.¹² Effective July 31, 2014, Verizon unilaterally terminated Inter-Company Operating Procedure J, Tree Trimming and Clearing (IOP-J)

¹² The lawsuit was docketed as *Massachusetts Electric Company and Nantucket Electric Company d/b/a National Grid v. Verizon New England Inc.*, Case No. MICV2014-08754, Superior Court, Middlesex County, Massachusetts.

1 to the 1980 JOAs, thereby suspending its obligation to share in the National Grid
2 Companies' vegetation management costs, both for on-going maintenance and during
3 storm restoration activities.

4
5 Effective May 11, 2017, after extensive negotiations, the Verizon Settlement with
6 Verizon was reached, which resolved all outstanding disputes between Verizon and the
7 National Grid Companies regarding storm and preventative tree trimming vegetation
8 management costs arising out of the 1980 JOAs through May 11, 2017. The Verizon
9 Settlement required Verizon to provide the National Grid Companies with [REDACTED]

10 [REDACTED]
11 [REDACTED]
12 [REDACTED]
13 [REDACTED]
14 [REDACTED]

15 [REDACTED] The Verizon Settlement, however, did not identify specific storms, either by
16 storm date, location of the damage, or the amount of vegetation costs incurred in a
17 particular storm.

Q. Did the Company bill Verizon for any of the seven qualifying storms that occurred between November 2013 and April 2016 for which the final accounting is being submitted in this filing?

A. No, it did not. For vegetation management activities undertaken between November 1, 2013, and April 2016, the period which encompassed the seven storms in this proceeding, the Company had no contractual right to bill Verizon for a share of the vegetation management costs, such as removal of trees from jointly owned poles. Because Verizon had terminated the IOP-J, the Company had no contractual right to seek reimbursement from Verizon for tree-trimming costs after July 31, 2014. The National Grid Companies initiated the civil suit against Verizon in December 2014, and thereafter suspended ongoing invoicing until they reached a settlement of the civil suit in May 2017, as discussed above. Between July 31, 2014, and May 2017, the Company and Verizon operated independently with respect to vegetation management for both preventative maintenance and storm restoration.

Q. Please describe how the Verizon Settlement Amount was allocated between the Company and the Massachusetts Companies.

A. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

1 [REDACTED]
2 [REDACTED]
3 [REDACTED]
4 [REDACTED]
5 [REDACTED] As of March 31, 2017, the Company had outstanding
6 invoices for 11 storm events due from Verizon that totaled \$8,771,930,¹³ and the
7 Massachusetts Companies had outstanding invoices for 18 storm events due from
8 Verizon that totaled \$21,638,560.

9
10 **Q. Please explain the Company's adjustments to the Storm Fund balance to reflect**
11 **payments by Verizon for vegetation management costs incurred during the seven**
12 **qualifying storms that occurred between November 2013 and April 2016 in the**
13 **Storm Fund in this filing.**

14 A. [REDACTED]
15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]

¹³ The dates of the storms covered by the invoices range from December 2008 through the March 2013, and do not encompass any of the storms being addressed in this proceeding, which range from November 2013 until April 2016.

[REDACTED]

[REDACTED]

As a result, the Company has appropriately included 100 percent of the vegetation management costs incurred during the seven qualifying storms that occurred between November 2013 and April 2016 in the Storm Fund as reflected in this filing.

Q. Please list the weather events for which the Company is providing final charges to the Storm Fund.

A. There are seven weather events that occurred between November 2013 and April 2016 that qualify for inclusion in the Storm Fund in accordance with Docket No. 2509 for which the Company is providing final costs. These events are as follows:

No.	Date	Description
1.	November 1, 2013	Wind Storm
2.	January 26, 2015	Nor'easter (Juno)
3.	February 14, 2015	Winter Storm (Neptune)
4.	August 4, 2015	Lightning Storm
5.	February 5, 2016	Winter Storm (Lexi)
6.	February 8, 2016	Winter Storm (Mars)
7.	April 3, 2016	Wind Storm

In this testimony, the Company describes the circumstances associated with each of the above seven qualifying storm events. The Company also details the cost schedules developed for each of the storm events that qualify for inclusion in the Storm Fund.

1 **Q. Do the costs associated with these events qualify for inclusion in the Storm Fund**
2 **pursuant to Docket No. 2509?**

3 A. Yes. For each of the seven storm events, incremental O&M costs exceed the applicable
4 Storm Fund thresholds for 2013 through 2016, making the incremental costs associated
5 with those storm events, net of the Company's per-storm deductible, eligible for
6 inclusion in the Storm Fund. In this filing, the Company presents an organized and
7 comprehensive accounting of the costs incurred to prepare for, respond to, and restore
8 service to customers following each of the seven storms listed above. To prepare this
9 filing, the Company undertook a thorough review of associated invoices and costs
10 recorded in the Company's system in relation to each storm. In conducting that review,
11 the Company applied a strict screen to the cost entries to confirm that the costs were
12 appropriate for inclusion in the Storm Fund pursuant to Docket No. 2509 and that the
13 costs were actual costs directly attributable to the qualifying storm events and not
14 otherwise subject to recovery through the Company's base distribution rates set in
15 Docket No. 4323, which were the base rates that were in effect when these events
16 occurred. The Company's review demonstrates that the costs the Company is including
17 in the Storm Fund are storm-related, incremental, and non-capital; are in excess of the
18 applicable threshold for the year in which the storm event occurred; and were prudently
19 incurred. As discussed below in Section II, the Company's analysis shows that it
20 incurred a total of \$27,312,645 in qualifying net incremental O&M expenses in relation
21 to the seven storms presented in this filing.

1 **Q. How is this filing organized?**

2 A. This filing is organized to facilitate the PUC's and Division's efficient review of the
3 Company's costs. To achieve this objective, the Company has developed summary
4 schedules and supporting detail showing the costs incurred for each storm event,
5 organized into six categories: (1) accounts payable; (2) storm-related payroll costs;
6 (3) overhead allocations for capital and storm-related payroll; (4) transportation costs;
7 (5) inventory costs; and (6) employee expenses.

8
9 Section I of this testimony presents the introduction and overview. Section II provides an
10 overview of the costs incurred in relation to the November 2013 and April 2016
11 qualifying storm events. Section III includes a brief description of each storm event.
12 Finally, Section IV includes a description of the six cost categories attributable to the
13 seven storm events and describes the supporting documentation or backup analysis that is
14 provided to substantiate each category of costs.

15
16 **Q. Please describe the schedules included in this filing.**

17 A. The schedules included in this filing are as follows:

Schedule	Description
Schedule 1-A	Qualifying Storms November 2013 – October 2019
Schedule 1-B	Vegetation Management Costs Billed to Verizon – January 2010 - March 2013
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2010
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2011
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2012
Schedule 2-D	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2013
Schedule 2-E	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2014
Schedule 2-F	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2015
Schedule 2-G	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2016
Schedule 2-H	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-I	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
Schedule	Description
Schedule 4	November 1, 2013 Wind Storm
Schedule 5	January 26, 2015 Nor'easter (Juno)
Schedule 6	February 14, 2015 Winter Storm (Neptune)
Schedule 7	August 4, 2015 Lightning Storm
Schedule 8	February 5, 2016 Winter Storm (Lexi)
Schedule 9	February 8, 2016 Winter Storm (Mars)
Schedule 10	April 3, 2016 Wind Storm

1 For each of the seven individual storm schedules (Schedules 4 through 10), the Company
2 has provided additional detail in support of each storm event, as shown in the table
3 below. For example, Schedule 4-A presents a summary of the storm costs for the
4 November 2013 Wind Storm, while Schedule 5-A presents a summary of the storm costs
5 for the January 2015 Nor'easter Juno, and so forth. Schedules 4-B through 4-J then
6 present the accompanying supporting details of the individual cost components for the
7 November 2013 Wind Storm. Schedules 5-B through 5-J present these same schedules
8 for January 2015 Nor'easter Juno. This process is also used for the remaining five
9 storms.

Schedule Letter	Description
A	Summary of Final Storm Costs
B	Accounts Payable – Overhead Line Contractors
C	Accounts Payable – Forestry Contractors
D	Accounts Payable – Procurement Cards
E	Accounts Payable – Miscellaneous Accounts Payable
F	Payroll Cost Summary by Source Company
F-1	Payroll Costs – Detail
G	Overhead Allocations
H	Transportation Costs
I	Inventory Costs
J	Employee Expenses

II. Calculation of Costs Incurred for Storm Response

Q. What was the amount of capital and incremental O&M costs that the Company incurred for storm response relating to the seven storm events that occurred between November 2013 and April 2016, which qualify for inclusion in the Storm Fund?

A. As shown in the Summary of Final Storm Costs by Source System submitted as Schedule 3-A, and further detailed for each storm in Schedules 4 through 10, the amount of actual costs directly attributable to storm preparation and restoration is \$33,090,020, representing both capital and incremental O&M costs and excluding non-incremental O&M costs.

Of this total, the net incremental O&M amount included in the Storm Fund is \$27,312,645, excluding carrying charges. A month-by-month breakdown of this total amount is shown on Schedule 3-B. Amounts by storm event are summarized in the table below.

No.	Description	Total Storm Costs (Capital & Incremental O&M)	Total Amount Eligible for Charges to Storm Fund
1.	November 1, 2013 Wind Storm	\$1,250,713	\$851,774
2.	January 26, 2015 Nor'easter (Juno)	\$7,191,304	\$6,367,189
3.	February 14, 2015 Winter Storm (Neptune)	\$1,075,538	\$643,622
4.	August 4, 2015 Lightning Storm	\$12,532,753	\$10,230,928
5.	February 5, 2016 Winter Storm (Lexi)	\$7,604,660	\$6,763,744
6.	February 8, 2016 Winter Storm (Mars)	\$2,522,658	\$2,010,500
7.	April 3, 2016 Wind Storm	\$912,394	\$444,889
Column Totals		\$33,090,020	\$27,312,645

1 **Q. Regarding the development of the costs eligible for inclusion in the Storm Fund, has**
2 **the Company removed capitalized storm costs from this filing?**

3 A. Yes. In a major storm event, capital costs are incurred in relation to the repair and/or
4 replacement of distribution equipment damaged by the storm. Capital work occurs in
5 two phases of the storm: (1) during the initial phase of the storm, represented by the days
6 immediately following the storm when the Company is working to restore power to
7 customers; and (2) during the non-emergency, post-storm restoration phase, which may
8 take up to several months following the storm event as permanent repairs are made to
9 replace temporary repairs put in place to restore power immediately following the storm.
10 During the initial phase of the storm, work is charged as capital or O&M as work is
11 completed. Charges to capital during the emergency phase are later reviewed and are
12 adjusted to reflect a standard, unitized value based on the actual work performed and
13 actual units installed. The labor component of the standard value is increased to reflect
14 the fact that the emergency work is not planned and is completed on overtime pay rates.
15 In the post-storm restoration phase, work is charged to capital on a unitized basis and is
16 not subject to further adjustment.

17
18 Therefore, to properly track and exclude capital costs from the Storm Fund, costs charged
19 to capital during the initial restoration phase are adjusted on a unitized basis to represent
20 the final capitalized amount. Any differential from the initially charged amount is
21 credited or debited from the relevant capital accounts and charged or credited to O&M,

1 and ultimately to the Storm Fund for recovery through the Storm Fund mechanism, as
2 appropriate. Capital costs that are incurred during the post-storm restoration period are
3 separately accounted for and, therefore, are identified separately for storm recovery
4 purposes.

5
6 **Q. What is the total amount of capitalized costs removed from this storm cost filing?**

7 A. Schedule 3-A shows the total capital and incremental O&M costs incurred by the
8 Company for each storm event, excluding carrying charges. The total capital costs of
9 \$2,060,795, plus \$990,188 for costs of removal and costs in the “other” category, or a
10 total of \$3,050,983 has been removed from the filing, as shown on Lines 16 and 17 of
11 Schedule 3-A. The capitalized amount of \$2,060,795 represents the combination of the
12 adjusted unitized amount of capital costs associated with the initial phases of the storm
13 events and the unitized amount associated with the post-storm restoration phases.

14
15 **Q. Did the Company remove any other costs from the capital and incremental O&M**
16 **costs included in the Storm Fund?**

17 A. Yes, as shown in Schedule 3-A at Line 15, the Company excluded \$101,392 in costs for
18 Company-issued materials, which do not qualify as incremental costs for purposes of
19 storm accounting. This “non-incremental” materials expense is computed as the ratio of
20 base Company (or non-incremental) O&M-related payroll to total Company O&M-
21 related payroll, multiplied by the total Company-issued materials expense. The resulting

1 amount is designed to account for the cost of materials associated with base (or non-
2 incremental) payroll.
3

4 **Q. Please describe the deductible on Line 18 of Schedule 3-A.**

5 A. Pursuant to the Settlement approved in Docket No. 2509 and adjusted in Docket No.
6 3617, for any qualifying storm for which the Company incurs incremental, storm-related
7 O&M costs in excess of the annual dollar threshold, the Company is allowed to include
8 100 percent of the incremental O&M costs above the deductible of \$375,000 per storm
9 event in the Storm Fund.¹⁴ Therefore, the first \$375,000 in incremental storm-related
10 O&M costs for each storm event, or a total of \$2,625,000 for these seven storm events, is
11 excluded from the Company's Storm Fund, as shown on Schedule 3-A, Line 18. In
12 combination with the amount of \$3,050,983 (attributable to capital costs and costs of
13 removal/other costs) plus the materials exclusion of \$101,392, the removal of the
14 deductible of \$2,625,000 for all seven storm events results in a total of \$5,777,375 in
15 costs excluded from the Company's Storm Fund. Accordingly, the Company has
16 included \$27,312,645 in incremental storm-related O&M costs, excluding carrying
17 charges, in the Storm Fund.

¹⁴ See Docket 2509 Order at 5.

1 **Q. Has the Company revised its Annual Reports of Storm Fund Activity as previously**
2 **submitted to the PUC to reflect the final costs related to the seven storm events**
3 **included in this filing, including any adjustments to the Storm Fund balance?**

4 A. Yes. Schedules 2-A, 2-B, and 2-C are revised Annual Reports of Storm Fund Activity
5 for the years ending December 31, 2010, December 31, 2011, and December 31, 2012,
6 respectively, and reflect the adjustments to the Storm Fund balance described earlier in
7 this testimony. Schedules 2-D, 2-E, 2-F, 2-G, 2-H, and 2-I are revised Annual Reports of
8 Storm Fund Activity for the years ending December 31, 2013, December 31, 2014,
9 December 31, 2015, December 31, 2016, December 31, 2017, and December 31, 2018,
10 respectively, and reflect the final costs related to the seven storm events included in this
11 filing. The Company will be submitting the Annual Report of Storm Fund Activity for
12 December 31, 2019 by April 1, 2020. The estimated Storm Fund deficiency as of
13 December 31, 2018, is approximately \$116.1 million. This amount reflects all storm
14 events experienced prior to the November 2013 Wind Storm as previously filed with the
15 PUC, the final storm costs for the seven storm events included in this filing, preliminary
16 storm costs for 16 qualifying storm events experienced in 2017 through 2018, and
17 associated carrying costs on the overall Storm Fund balance.

1 **III. Detail on Storm Events**

2 **Storm #1: November 1, 2013 Wind Storm**

3 **Q. Briefly describe the circumstances of the November 1, 2013 Wind Storm.**

4 A. The November 2013 Wind Storm was a storm system that occurred on November 1, 2013,
5 that brought rain and wind to Rhode Island and the rest of Southern New England,
6 causing power interruptions to approximately 6,800 of the Company's customers, with
7 5,200 customers interrupted at peak. Overall, 63 percent of the Company's 38
8 communities in Rhode Island experienced outages. Using its own crews and contractor
9 resources, the Company restored power to 70 percent of its affected customers by
10 approximately 11:30 a.m. on Friday, November 1, 2013, and to 90 percent of its affected
11 customers by approximately 8:20 p.m. on the same day. The final affected customer was
12 restored later that evening at approximately 9:15 p.m.

13
14 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
15 **Docket No. 2509 for this storm?**

16 A. Yes, the Company filed a 90-day event report for the November 1, 2013 Wind Storm on
17 January 29, 2014, in Docket No. 2509, which is incorporated by reference in this
18 testimony.

19
20 **Q. Has the Company prepared a summary storm cost worksheet for this storm?**

21 A. Yes. The Company has prepared a summary storm cost worksheet for this storm,

1 submitted as Schedule 4-A. Additional details in support of the individual cost
2 components, as shown in Schedule 4-A, and as described in Section IV, are provided in
3 Schedules 4-B through 4-J.

4
5 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
6 **the Company in relation to the November 1, 2013 Wind Storm?**

7 A. As shown in the analysis submitted as Schedule 4-A, the amount of actual costs directly
8 attributable to the emergency response associated with the November 1, 2013 Wind
9 Storm is \$1,250,713, representing both capital and incremental O&M costs. Of this total,
10 the amount included in the Storm Fund is \$851,774.

11
12 **Storm #2: January 26, 2015 Nor'easter (Juno)**

13 **Q. Briefly describe the circumstances of the January 26, 2015 Nor'easter (Juno).**

14 A. The January 2015 Nor'easter (Juno) occurred on January 26, 2015, and affected Rhode
15 Island and other states along the Eastern Seaboard. For pre-planning purposes, the
16 January 26, 2015 Nor'easter (Juno) was initially classified to be a Level 2 emergency
17 event (i.e., up to 30 percent of customers impacted, 7,000 lines of outage and five-day
18 restoration effort) under the Company's emergency response plan. The storm was
19 projected to bring high winds, hazardous wind gusts, heavy snow, and coastal flooding
20 causing significant damage to the Company's electric infrastructure. On Sunday,
21 January 25, the weather forecast called for a major Nor'easter to impact the region on

1 Monday night and Tuesday with blizzard conditions and possible coastal flooding.
2 Snowfall amounts were forecasted to exceed 20 inches across the region, with the best
3 chances across Rhode Island and Eastern Massachusetts. By the time Nor'easter Juno
4 began on January 26, the forecasted snowfall amounts were revised to exceed 20 inches
5 across Rhode Island and Central and Eastern Massachusetts. The storm impacted parts of
6 the Northeast with heavy snow, high winds, and coastal flooding from late January 26
7 until early January 28. Providence experienced its fourth heaviest snowstorm on record
8 with 19.1 inches of snowfall. The Company had sufficient inventory levels and
9 equipment on hand and maintained communications with all stakeholders using a variety
10 of channels. Given the potential for this storm to be a severe weather event, the
11 Company strategically deployed internal and external crews to achieve preparedness in
12 advance of the storm's impact to New England.

13
14 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
15 **Docket No. 2509 for this storm?**

16 A. Yes, the Company filed a 90-day event report for the January 26, 2015 Nor'easter (Juno)
17 on April 24, 2015, in Docket No. 2509, which is incorporated by reference in this
18 testimony.

1 **Q. Has the Company prepared a summary storm cost worksheet for the January 26,**
2 **2015 Nor'easter (Juno)?**

3 A. Yes. The Company has prepared a summary storm cost worksheet for the January 26,
4 2015 Nor'easter (Juno) submitted as Schedule 5-A. Additional details in support of the
5 individual cost components shown in Schedule 5-A, and as described in Section IV, are
6 provided in Schedules 5-B through 5-J.

7
8 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
9 **the Company in relation to the January 26, 2015 Nor'easter (Juno)?**

10 A. As shown in the analysis submitted as Schedule 5-A, the amount of actual costs directly
11 attributable to the emergency response associated with the January 26, 2015 Nor'easter
12 (Juno) is \$7,191,304, representing both capital and incremental O&M costs. Of this total,
13 the amount included in the Storm Fund is \$6,367,189.

14
15 **Storm #3: February 14, 2015 Winter Storm (Neptune)**

16 **Q. Briefly describe the circumstances of the February 14, 2015 Winter Storm**
17 **(Neptune).**

18 A. The February 14, 2015 Winter Storm (Neptune) began in the Midwest United States and
19 traveled across the country to impact the New England region, including Rhode Island,
20 bringing a swath of snow on Valentine's Day weekend 2015. The heaviest snow and
21 strongest wind gusts, once again, pummeled parts of coastal New England. The storm

1 was forecasted to be a potent system developing off the New England coast bringing
2 hazard level snow and dangerous wind to the region, especially across eastern areas. The
3 storm was projected to bring hazard winds and snow that potentially could cause
4 significant damage to the Company's electric infrastructure. Given the potential
5 magnitude of the storm and severity of hazardous winds, the Company secured external
6 crews in advance and strategically deployed both internal and external crews to achieve
7 preparedness in advance of the storm's impact.
8

9 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
10 **Docket No. 2509 for this storm?**

11 A. Yes, the Company filed a 90-day event report for the February 14, 2015 Winter Storm
12 (Neptune) on May 15, 2015, in Docket No. 2509, which is incorporated by reference in
13 this testimony.
14

15 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

16 A. Yes. The Company has prepared a summary storm cost worksheet for the February 14,
17 2015 Winter Storm (Neptune), submitted as Schedule 6-A. Additional details in support
18 of the individual cost components shown in Schedule 6-A, and as described in Section
19 IV, are provided in Schedules 6-B through 6-J.

1 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
2 **the Company in relation to the February 14, 2015 Winter Storm (Neptune)?**

3 A. As shown in the analysis submitted as Schedule 6-A, the amount of actual costs directly
4 attributable to the emergency response associated with the February 14, 2015 Winter
5 Storm (Neptune) is \$1,075,538, representing both capital and incremental O&M costs.
6 Of this total, the amount included in the Storm Fund is \$643,622.

7
8 **Storm #4: August 4, 2015 Lightning Storm**

9 **Q. Briefly describe the circumstances of the August 4, 2015 Lightning Storm.**

10 A. The August 4, 2015 Lightning Storm was a severe weather event consisting of a series of
11 storms that passed through Rhode Island and the rest of New England during the morning
12 of August 4, 2015, bringing intense thunder and lightning, torrential rain, and wind gusts
13 as high as 80 mph. The storms caused significant damage to 20 transmission and sub-
14 transmission lines and 70 feeders and created a tangle of distribution lines brought down
15 by lightning, uprooted trees, and damaged poles. The Company declared the August 4,
16 2015 Lightning Storm to be a Level 3 emergency event and, following its ERP,
17 mobilized employees and contractors for the restoration using a damage forecast based
18 on its experience in previous storms. As part of its preparation efforts, the Company
19 contacted contractors from outside the Company's service territory to secure resources to
20 help with restoration and contacted other utilities to request additional resources.
21 Ultimately, the Company had more than 300 line crews, 120 tree and cut and clear crews,

1 and 80 wires down personnel working in Rhode Island to restore service to customers,
2 with crews from eight northeast states and Quebec. The powerful intensity and impact of
3 the August 4, 2015 Lightning Storm caused significant damage to the Company's electric
4 infrastructure, causing power interruptions to approximately 146,000 (approximately
5 121,000 at peak) of the Company's customers. Overall, approximately 31 percent of the
6 Company's customers experienced outages. Using its own crews and contractor
7 resources, the Company restored power to 70 percent of its affected customers by
8 approximately 5:00 a.m. on Wednesday, August 5, 2015, and to over 90 percent of its
9 affected customers by approximately 6:00 a.m. on Thursday, August 6, 2015. The final
10 affected customer was restored at approximately 10:45 p.m. on Friday, August 7, 2015.

11
12 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
13 **Docket No. 2509 for this storm?**

14 A. Yes, the Company filed a 90-day event report for the August 4, 2015 Lightning Storm on
15 November 5, 2015, in Docket No. 2509, which is incorporated by reference in this
16 testimony.

17
18 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

19 A. Yes. The Company has prepared a summary storm cost worksheet for the August 4,
20 2015 Lightning Storm, submitted as Schedule 7-A. Additional details in support of the

1 individual cost components shown in Schedule 7-A, and described in Section IV, are
2 provided in Schedules 7-B through 7-J.

3
4 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
5 **the Company in relation to the August 4, 2015 Lightning Storm?**

6 A. As shown in the analysis submitted as Schedule 7-A, the amount of actual costs directly
7 attributable to the emergency response associated with the August 4, 2015 Lightning
8 Storm is \$12,532,753, representing both capital and incremental O&M costs. Of this
9 total, the amount included in the Storm Fund is \$10,230,928.

10
11 **Storm #5: February 5, 2016 Winter Storm (Lexi)**

12 **Q. Briefly describe the circumstances of the February 5, 2016 Winter Storm (Lexi).**

13 A. The February 5, 2016 Winter Storm (Lexi) impacted the mid-Atlantic and Northeast
14 regions, including Rhode Island, on February 5, 2016. The weather forecast called for a
15 wet consistency snow across the region, with the highest risk of snow forecasted in
16 Rhode Island and Southeastern Massachusetts, including up to a foot of snow forecasted
17 for northern and western Rhode Island. The Level 4 emergency event brought heavy,
18 wet snow to the Company's service territory, toppling trees and causing significant
19 damage to the Company's electric infrastructure. The Company followed its ERP and
20 mobilized employees and contractors for the restoration using a damage forecast based
21 on its experience in previous storms. As part of its preparation efforts, the Company

1 contacted other utilities and contractors from outside the Company's service territory to
2 help with restoration. Ultimately, the Company had more than 227 line crews, 95 tree
3 and cut and clear crews, and 81 wires-down crews working in Rhode Island to restore
4 service to customers. The storm interrupted power to 62,200 (45,000 at peak) of the
5 Company's customers. Overall, approximately 13 percent of the Company's customers
6 experienced outages. Using its own crews and contractor resources, the Company
7 restored power to 70 percent of its customers by approximately 8:00 a.m. on Sunday,
8 February 7, 2016, and over 90 percent of its customers by approximately 6:30 p.m. on
9 Sunday, February 7, 2016. The final customer impacted was restored at approximately
10 11:45 p.m. on Sunday, February 7, 2016.

11
12 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
13 **Docket No. 2509 for this storm?**

14 A. Yes, the Company filed a 90-day event report for the February 5, 2016 Winter Storm
15 (Lexi) on May 9, 2016, in Docket No. 2509, which is incorporated by reference in this
16 testimony.

17
18 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

19 A. Yes. The Company has prepared a summary storm cost worksheet for the February 5,
20 2016 Winter Storm (Lexi), submitted as Schedule 8-A. Additional details in support of

1 the individual cost components shown in Schedule 8-A, and described in Section IV, are
2 provided in Schedules 8-B through 8-J.

3
4 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
5 **the Company in relation to the February 5, 2016 Winter Storm (Lexi)?**

6 A. As shown in the analysis submitted as Schedule 8-A, the amount of actual costs directly
7 attributable to the emergency response associated with the February 5, 2016 Winter
8 Storm (Lexi) is \$7,604,660, representing both capital and incremental O&M costs. Of
9 this total, the amount included in the Storm Fund is \$6,763,744.

10
11 **Storm #6: February 8, 2016 Winter Storm (Mars)**

12 **Q. Briefly describe the circumstances of the February 8, 2016 Winter Storm (Mars).**

13 A. The February 8, 2016 Winter Storm (Mars) was a quick-hitting winter storm that mainly
14 affected New England on Monday, February 8, 2016. The storm, which had the potential
15 to be a significant event for the state and all of New England, was forecasted to impact
16 Rhode Island and the New England region immediately following the February 8, 2016
17 Winter Storm (Lexi). The storm was forecasted to be an ocean storm bringing snow to
18 portions of Rhode Island and eastern Massachusetts, with snow potentially heavier close
19 to the coast if the storm tracked inland, with hazard wind gusts expected to impact coastal
20 Rhode Island, Nantucket, and the immediate coastal South Shore of Massachusetts.
21 Given the potential magnitude of the storm, the Company intentionally held crews that

1 were secured for the February 8, 2016 Winter Storm (Lexi) to support restoration efforts
2 for all of New England as part of its regional preparation for the storm consistent with its
3 ERP. The storm impacted southern New England on Monday, February 8, 2016, with
4 blizzard conditions, high wind gusts, and coastal flooding. Despite the powerful intensity
5 of February 8, 2016 Winter Storm (Mars), Rhode Island was largely spared the devastating
6 effects that other areas experienced from the storm, resulting in few outages.

7
8 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
9 **Docket No. 2509 for this storm?**

10 A. Yes, the Company filed a 90-day event report for the February 8, 2016 Winter Storm
11 (Mars) on May 9, 2016, in Docket No. 2509, which is incorporated by reference in this
12 testimony.

13
14 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

15 A. Yes. The Company has prepared a summary storm cost worksheet for the February 8,
16 2016 Winter Storm (Mars), submitted as Schedule 9-A. Additional details in support of
17 the individual cost components shown in Schedule 9-A, and described in Section IV, are
18 provided in Schedules 9-B through 9-J.

1 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
2 **the Company in relation to the February 8, 2016 Winter Storm (Mars)?**

3 A. As shown in the analysis submitted as Schedule 9-A, the amount of actual costs directly
4 attributable to the emergency response associated with the February 8, 2016 Winter
5 Storm (Mars) is \$2,522,658, representing both capital and incremental O&M costs. Of
6 this total, the amount included in the Storm Fund is \$2,010,500.

7
8 **Storm #7: April 3, 2016 Wind Storm**

9 **Q. Briefly describe the circumstances of the April 3, 2016 Wind Storm.**

10 A. The April 3, 2016 Wind Storm, which affected Rhode Island on April 3, 2016, had the
11 potential to be a severe weather event for Rhode Island. The storm was forecasted to
12 impact Rhode Island and the Eastern Seaboard with snow, very high winds, and falling
13 temperatures that could cause a “rare April flash freeze along the Boston to Providence
14 corridor,” according to the weather advisory. The National Weather Service issued a
15 high wind warning on April 1 through April 3 and a winter weather advisory for April 4
16 and predicted very strong northwest winds with high wind gusts, which had the potential
17 to cause widespread damage throughout the Company’s service territory, including
18 downed trees and power outages. The state experienced maximum wind gusts of 40-50
19 mph. Although the storm caused widespread damage in many states, power outages were

1 significantly less than anticipated in Rhode Island, impacting approximately 8,490
2 customers (approximately 6,100 at peak), with the final customer restored at
3 approximately 9:20 p.m. on Sunday, April 3, 2016.
4

5 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
6 **Docket No. 2509 for this storm?**

7 A. Yes, the Company filed a 90-day event report for the April 3, 2016 Wind Storm on
8 October 7, 2016, in Docket No. 2509, which is incorporated by reference in this
9 testimony.
10

11 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

12 A. Yes. The Company has prepared a summary storm cost worksheet for the April 3, 2016
13 Wind Storm, submitted as Schedule 10-A. Additional details in support of the individual
14 cost components shown in Schedule 10-A, and described in Section IV, are provided in
15 Schedules 10-B through 10-J.
16

17 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
18 **the Company in relation to the April 3, 2016 Wind Storm?**

19 A. As shown in the analysis submitted as Schedule 10-A, the amount of actual costs directly
20 attributable to the emergency response associated with the April 3, 2016 Wind Storm is

1 \$912,394, representing both capital and incremental O&M costs. Of this total, the
2 amount included in the Storm Fund is \$444,889.

3
4 **IV. Source of Costs Incurred**

5 **Q. Would you please review the source of the costs incurred for each storm, by cost**
6 **category?**

7 A. Yes. As summarized by storm in Schedule 3-A, there are six categories of costs incurred,
8 which the Company has organized by source of the costs. These categories are:
9 (1) accounts payable; (2) storm-related payroll costs; (3) overhead allocations for capital
10 and storm-related payroll; (4) transportation costs; (5) inventory costs; and (6) employee
11 expenses. Below, the Company explains why costs are incurred in each category and
12 describes the documentation or supporting analysis included in this filing to support the
13 recovery of these costs through the Storm Fund.

14
15 **Q. What is the source of costs in the accounts payable category?**

16 A. Accounts payable encompasses any external product or service required by the Company
17 to prepare for and execute the storm restoration effort. Costs incurred in this category
18 represent outside vendor costs charged to the Company. The total costs incurred in the
19 accounts payable category, as shown on Line 7 of Schedule 3-A, are summarized by
20 storm event in the following table:

No.	Description	Accounts Payable
1.	November 1, 2013 Wind Storm	\$1,093,048
2.	January 26, 2015 Nor'easter (Juno)	\$5,927,133
3.	February 14, 2015 Winter Storm (Neptune)	\$560,364
4.	August 4, 2015 Lightning Storm	\$8,685,129
5.	February 5, 2016 Winter Storm (Lexi)	\$4,098,815
6.	February 8, 2016 Winter Storm (Mars)	\$1,552,032
7.	April 3, 2016 Wind Storm	\$663,003
Total Accounts Payable		\$22,579,524

2
3 **Q. What are the types of costs that are incurred through the Accounts Payable**
4 **category?**

5 A. The costs billed to National Grid in the accounts payable category are costs incurred in
6 relation to vendors providing services in four primary classifications: (1) overhead line
7 crews; (2) forestry services; (3) procurement card expenses; and (4) miscellaneous
8 accounts payable costs.

9
10 **Q. Would you explain what types of costs are incurred in relation to overhead line**
11 **crews?**

12 A. Yes. Costs incurred in the classification of overhead line crews are for repair crews
13 called in to work on the overhead line system to restore power to customers. Within this
14 category, there are two types of resources: (1) Non-utility line contractors engaged to
15 work on the National Grid system during severe weather emergency periods; and
16 (2) mutual aid utility line crews.

1 **Q. How are the rates for these types of crews established?**

2 A. The rates paid to contractors who work on the National Grid system during non-
3 emergency periods are established through a purchase order process that defines the rate
4 structure. The rates for external contract crews hired for the exclusive purpose of a storm
5 are also established through the purchase order process. The amounts paid for mutual aid
6 crews are established through Edison Electric Institute's (EEI) Governing Principles
7 Covering Emergency Assistance Arrangements Between EEI Member Companies.
8 The costs associated with overhead line contractors are provided by storm event in
9 Schedule 3-A, Line 3. Schedules 4 through 10, designated with the letter "B", represent
10 a listing of invoices comprising these amounts for each individual storm event. These
11 schedules are organized by vendor and designated by "image reference." For certain
12 vendors, invoices in these schedules are summarized and are subsequently further broken
13 down in Schedules 4 through 10 designated as "B-1". In these schedules, additional
14 information is provided for certain charges and designated with a unique "detailed
15 supporting image reference", if applicable.

16
17 **Q. Would you explain what types of costs are incurred relating to forestry resources?**

18 A. As with the overhead line costs, forestry resources represent external crews that are hired
19 to clear vegetation damaged during the storm event. These crews work in areas ahead of
20 the overhead line crews so that passage is clear to facilitate repairs. Rates for these crews
21 are established in the same manner as overhead line contractors. The costs associated

1 with forestry contractors are provided by storm event in Schedule 3-A, Line 4. A listing
2 of invoices comprising the forestry contractor amounts for each individual storm event is
3 provided in Schedules 4 through 10, designated with the letter “C”. These schedules are
4 organized by vendor and designated by “image reference”.

5
6 **Q. Would you explain what types of costs are incurred in relation to procurement**
7 **cards?**

8 A. Procurement cards are intended to provide the Company with a more efficient, cost-
9 effective alternative for purchasing goods and services that cannot be purchased by other
10 buying channels. Storm cards are part of the Company’s overall Procurement Card
11 Program and are assigned to employees with storm emergency assignments that require
12 those employees to make miscellaneous purchases or arrangements for meals or lodging
13 for contractor crews supporting the Company’s restoration efforts. The Company also
14 provides meals and lodging for internal resources performing restoration work or support
15 within the National Grid service territory. The costs associated with procurement card
16 expenses are shown by storm event in Schedule 3-A, Line 5. Schedules 4 through 10
17 designated with the letter “D” represent a listing of merchants comprising these amounts
18 for each individual storm event. These schedules are organized by merchant and
19 designated by “image reference.”

1 **Q. Would you explain what types of costs are included in the miscellaneous accounts**
2 **payable category?**

3 A. Outside vendor costs charged to the Company that fall under the category of
4 miscellaneous accounts payable may include such costs as: logistics services and other
5 expenses associated with staging sites used during restoration events, fuel costs,
6 environmental and security services, and costs related to municipal police and fire
7 departments for detail services, among others. Line 6 of Schedule 3-A provides a
8 breakdown of miscellaneous accounts payable costs by storm event. Schedules 4 through
9 10, designated with the letter “E” represent a listing of invoices comprising these
10 amounts for each individual storm event. These schedules are organized by vendor and
11 are designated by “image reference.”

12
13 **Q. The second category is payroll. What is the source of costs in this category?**

14 A. The costs incurred for internal payroll are shown on Line 8 of Schedule 3-A. Payroll
15 costs recoverable through the Storm Fund include the incremental labor costs for union
16 and non-union personnel, including personnel who work for the Company and its
17 affiliates. Payroll costs incurred by storm event are summarized in the table below.

No.	Description	Internal Payroll Costs
1.	November 1, 2013 Wind Storm	\$128,006
2.	January 26, 2015 Nor'easter (Juno)	\$827,360
3.	February 14, 2015 Winter Storm (Neptune)	\$446,949
4.	August 4, 2015 Lightning Storm	\$2,448,084
5.	February 5, 2016 Winter Storm (Lexi)	\$2,229,235
6.	February 8, 2016 Winter Storm (Mars)	\$596,312
7.	April 3, 2016 Wind Storm	\$206,110
Total Internal Payroll Costs		\$6,882,055

Schedules 4 through 10 that are designated with the letter "F" represent a summary of the payroll costs by source company for each storm event. Employees of the Company's affiliates may be union or non-union and 100 percent of the time charged is included for employees supporting the storm restoration effort that is directly attributed to the Company. Capitalized payroll costs, including amounts represented by "base pay" for the Company, are excluded as part of the capital adjustment on Line 16 of Schedule 3-A. Likewise, payroll costs pertaining to cost of removal and/or other non-O&M accounts are excluded as part of the removal/other adjustment on Line 17 of Schedule 3-A.

Schedules 4 through 10 designated as "F-1" provide further detail of payroll costs.

Q. The third category is allocations. What is the source of costs in this category?

A. The costs incurred for allocated overheads are shown on Line 9 of Schedule 3-A for each storm and are summarized by storm event in the following table:

No.	Description	Overhead Allocation Costs
1.	November 1, 2013 Wind Storm	\$26,832
2.	January 26, 2015 Nor'easter (Juno)	\$305,130
3.	February 14, 2015 Winter Storm (Neptune)	\$63,760
4.	August 4, 2015 Lightning Storm	\$965,050
5.	February 5, 2016 Winter Storm (Lexi)	\$966,021
6.	February 8, 2016 Winter Storm (Mars)	\$270,293
7.	April 3, 2016 Wind Storm	\$28,112
Total Overhead Allocation Costs		\$2,625,197

A breakdown of the allocated overhead costs is provided in Schedules 4 through 10, designated with the letter "G". The allocated overhead category includes both the incremental labor-related overhead costs directly attributable to the union and non-union labor costs included in the payroll category listed in Schedule 3-A, Line 8, as well as the labor-related allocated overheads attributable to labor charged to capital, cost of removal, and other non-O&M accounts. This category includes 100 percent of the allocations associated with any employees or costs originating from the Company's affiliates, with the exception of pension and post-retirement benefits other than pensions, which are separately recovered.¹⁵ Similar to payroll, capitalized overheads or overheads charged to cost of removal and/or other non-O&M accounts are excluded as part of the capital and removal/other adjustments on Lines 16 and 17 of Schedule 3-A, respectively.

¹⁵ Costs associated with Pension and post-retirement benefits other than pensions (PBOP) for both the Company and its affiliates are recovered through the Company's Pension and PBOP Adjustment Factor (PAF) in accordance with the provisions of the Company's Pension Adjustment Mechanism Provision, RIPUC 2119.

1 **Q. The fourth category is transportation. What is the source of costs in this category?**

2 A. The costs incurred for transportation are shown on Line 10 of Schedule 3-A and are
3 summarized by storm event in the table below.

No.	Description	Transportation Costs
1.	November 1, 2013 Wind Storm	\$1,215
2.	January 26, 2015 Nor'easter (Juno)	\$14,687
3.	February 14, 2015 Winter Storm (Neptune)	\$2,099
4.	August 4, 2015 Lightning Storm	\$197,395
5.	February 5, 2016 Winter Storm (Lexi)	\$255,474
6.	February 8, 2016 Winter Storm (Mars)	\$94,991
7.	April 3, 2016 Wind Storm	\$1,461
Total Transportation Costs		\$567,321

4
5 A breakdown of the transportation costs is provided in Schedules 4 through 10,
6 designated with the letter "H". The transportation costs included in the charges to the
7 Storm Fund represent the incremental costs associated with the use of vehicles for
8 purposes of storm restoration, which are owned by the Company's affiliates. Non-
9 capitalized transportation charges related to the Company's own vehicles are considered
10 to be non-incremental and, are therefore, not included in the charges to the Storm Fund.
11 Capitalized transportation costs and transportation costs charged to cost of removal
12 and/or other non-O&M accounts are excluded as part of the capital and removal/other
13 adjustments on Lines 16 and 17 of Schedule 3-A, respectively.

1 **Q. The fifth category is inventory. What is the source of costs in this category?**

2 A. The costs incurred for inventory are shown on Line 11 of Schedule 3-A and are
3 summarized by storm event in the table below.

No.	Description	Inventory Costs
1.	November 1, 2013 Wind Storm	\$637
2.	January 26, 2015 Nor'easter (Juno)	\$90,453
3.	February 14, 2015 Winter Storm (Neptune)	\$437
4.	August 4, 2015 Lightning Storm	\$225,888
5.	February 5, 2016 Winter Storm (Lexi)	\$47,219
6.	February 8, 2016 Winter Storm (Mars)	\$5,218
7.	April 3, 2016 Wind Storm	\$12,804
Total Inventory Costs		\$382,656

4
5 A breakdown of the materials deployed for storm preparedness and restoration
6 constituting the inventory costs is provided in Schedules 4 through 10, designated with
7 the letter "I". The inventory category includes the incremental costs associated with the
8 materials deployed for storm preparedness and restoration in each event.

9
10 **Q. The sixth category is employee expenses. What is the source of costs in this**
11 **category?**

12 A. The costs incurred for employee expenses are shown on Line 12 of Schedule 3-A and are
13 summarized by storm event in the table below.

No.	Description	Employee Expenses
1.	November 1, 2013 Wind Storm	\$974
2.	January 26, 2015 Nor'easter (Juno)	\$26,541
3.	February 14, 2015 Winter Storm (Neptune)	\$1,929
4.	August 4, 2015 Lightning Storm	\$11,207
5.	February 5, 2016 Winter Storm (Lexi)	\$7,897
6.	February 8, 2016 Winter Storm (Mars)	\$3,813
7.	April 3, 2016 Wind Storm	\$905
Total Employee Expenses		\$53,267

A breakdown of the expenses contained in the category of employee expense is provided in Schedules 4 through 10, designated with the letter "J". These schedules are designated with an "image reference" where applicable.

V. Conclusion

Q. Does this complete your testimony?

A. Yes, it does.

**The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting: November 2013 through April 2016 Storm Events
Listing of Schedules**

Schedule	Description
Schedule 1	
Schedule 1-A	Qualifying Storms November 2013 – October 2019
Schedule 1-B	Vegetation Management Costs Billed to Verizon – January 2010 – March 2013
Schedule 2	Annual Storm Fund Reports
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2010
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2011
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2012
Schedule 2-D	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2013
Schedule 2-E	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2014
Schedule 2-F	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2015
Schedule 2-G	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2016
Schedule 2-H	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-I	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 3	Summary of Final Storm Costs
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
Schedule 4	November 1, 2013 Wind Storm
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses

**The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting: November 2013 through April 2016 Storm Events
Listing of Schedules (Continued)**

Schedule	Description
Schedule 5	January 26, 2015 Nor'easter (Juno)
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses
Schedule 6	February 14, 2015 Winter Storm (Neptune)
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses
Schedule 7	August 4, 2015 Lightning Storm
Schedule 7-A	Summary of Final Storm Costs
Schedule 7-B	Accounts Payable – Overhead Line Contractors
Schedule 7-C	Accounts Payable – Forestry Contractors
Schedule 7-D	Accounts Payable – Procurement Cards
Schedule 7-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 7-F	Payroll Cost Summary by Source Company
Schedule 7-F-1	Payroll Costs – Detail
Schedule 7-G	Overhead Allocations
Schedule 7-H	Transportation Costs
Schedule 7-I	Inventory Costs
Schedule 7-J	Employee Expenses

**The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting: November 2013 through April 2016 Storm Events
Listing of Schedules (Continued)**

Schedule	Description
Schedule 8	February 5, 2016 Winter Storm (Lexi)
Schedule 8-A	Summary of Final Storm Costs
Schedule 8-B	Accounts Payable – Overhead Line Contractors
Schedule 8-C	Accounts Payable – Forestry Contractors
Schedule 8-D	Accounts Payable – Procurement Cards
Schedule 8-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 8-F	Payroll Cost Summary by Source Company
Schedule 8-F-1	Payroll Costs – Detail
Schedule 8-G	Overhead Allocations
Schedule 8-H	Transportation Costs
Schedule 8-I	Inventory Costs
Schedule 8-J	Employee Expenses
Schedule 9	February 8, 2016 Winter Storm (Mars)
Schedule 9-A	Summary of Final Storm Costs
Schedule 9-B	Accounts Payable – Overhead Line Contractors
Schedule 9-C	Accounts Payable – Forestry Contractors
Schedule 9-D	Accounts Payable – Procurement Cards
Schedule 9-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 9-F	Payroll Cost Summary by Source Company
Schedule 9-F-1	Payroll Costs – Detail
Schedule 9-G	Overhead Allocations
Schedule 9-H	Transportation Costs
Schedule 9-I	Inventory Costs
Schedule 9-J	Employee Expenses
Schedule 10	April 3, 2016 Wind Storm
Schedule 10-A	Summary of Final Storm Costs
Schedule 10-B	Accounts Payable – Overhead Line Contractors
Schedule 10-C	Accounts Payable – Forestry Contractors
Schedule 10-D	Accounts Payable – Procurement Cards
Schedule 10-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 10-F	Payroll Cost Summary by Source Company
Schedule 10-F-1	Payroll Costs – Detail
Schedule 10-G	Overhead Allocations
Schedule 10-H	Transportation Costs
Schedule 10-I	Inventory Costs
Schedule 10-J	Employee Expenses

Schedule 1

Schedule	Description
Schedule 1	
Schedule 1-A	Qualifying Storms November 2013 – October 2019
Schedule 1-B	Vegetation Management Costs Billed to Verizon – January 2010 - March 2013

The Narragansett Electric Company
d/b/a National Grid
Qualifying Storm Events
January 2010 - October 2019

Line #	Event	Deductible	Threshold	Docket 4686 Settlement
1	November 1, 2013 Rain/Snow Storm	\$375,000	\$796,000	N/A
2	January 26, 2015 Nor'easter (Juno)	\$375,000	\$813,000	N/A
3	February 14, 2015 Winter Storm (Neptune)	\$375,000	\$813,000	N/A
4	August 4, 2015 Lightning Storm	\$375,000	\$813,000	N/A
5	February 5, 2016 Winter Storm (Lexi)	\$375,000	\$819,000	N/A
6	February 8, 2016 Winter Storm (Mars)	\$375,000	\$819,000	N/A
7	April 3, 2016 Wind Storm	\$375,000	\$819,000	N/A
8	February 9, 2017 Snowstorm	\$375,000	\$837,000	¶¶ 2-3
9	March 14, 2017 Snowstorm	\$375,000	\$837,000	¶¶ 2-3
10	October 2017 Rain/Wind Storm	\$375,000	\$837,000	¶¶ 2-3
11	January 4, 2018 Snowstorm	\$375,000	\$855,000	¶¶ 2-3
12	March 1, 2018 Nor'easter (Riley)	\$375,000	\$855,000	¶¶ 2-3
13	March 7, 2018 Nor'easter (Quinn)	\$375,000	\$855,000	¶¶ 2-3
14	March 13, 2018 Nor'easter (Skylar)	\$375,000	\$855,000	¶¶ 2-3
15	March 22, 2018 Nor'easter (Toby)	\$375,000	\$855,000	¶¶ 2-3
16	October 27, 2018 Nor'easter	\$0	\$1,100,000	¶¶ 2-3, 7-8
17	November 3, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
18	December 21, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
19	January 20, 2019 Snow/Rain Storm (Harper)	\$0	\$1,100,000	¶¶ 2-3, 7-8
20	February 25, 2019 Wind Storm (Quiana)	\$0	\$1,100,000	¶¶ 2-3, 7-8
21	March 4, 2019 Snow Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
22	October 16, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
23	October 31, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8

The Narragansett Electric Company
Vegetation Management Costs Billed to Verizon
January 2010 - March 2013

					(a)	(b)
1	Total Verizon Settlement Amount					
2	Total Vegetation Management Billed to Verizon - Rhode Island				28.85%	\$8,771,930
3	Total Vegetation Management Billed to Verizon - Massachusetts				71.15%	\$21,638,560
4	Total Vegetation Management Billed to Verizon				100.00%	\$30,410,490
5						
6	The Narragansett Electric Company					
7						Settlement
8	Invoice Date	Invoice No.	Amount	Reference #	%	Allocation
9	6/13/2014	800081439	\$4,933	Storm Veg Management March 2010 Flood	0.07%	
10	6/13/2014	800081439	\$71,450	Storm Veg Management Hurricane Earl	1.03%	
11	6/13/2014	800081439	\$2,161,985	Storm Veg Management Tropical Storm Irene	31.28%	
12	6/13/2014	800081439	\$82,361	Storm Veg Management October 2011 Snowstorm	1.19%	
13	6/2/2015	800131793	\$24,530	Storm Veg Management January 2012 Snow/Wind Storm	0.35%	
14	6/2/2015	800131793	\$33,061	Storm Veg Management July 2012 Lightning Storm	0.48%	
15	6/2/2015	800131793	\$1,872,012	Storm Veg Management October 2012 Hurricane Sandy	27.09%	
16	6/2/2015	800131793	\$305,416	Storm Veg Management November 2012 Snowstorm	4.42%	
17	6/2/2015	800131793	\$2,226,343	Storm Veg Management February 2013 Nor'easter (Nemo)	32.21%	
18	6/2/2015	800131793	\$48,204	Storm Veg Management February 2013 Coastal Storm	0.70%	
19	6/2/2015	800131793	\$80,780	Storm Veg Management March 2013 Snowstorm	1.17%	
20	9/4/2015	800140376	\$1,860,855	FY15 Veg Management		
21			\$8,771,930		100.00%	
22						
23	Massachusetts Electric Company					
24						Settlement
25	Invoice Date	Invoice No.	Amount	Reference #	%	Allocation
26	2/7/2014	800061993	\$699,460	Storm Veg Management February 2010 Storm	3.24%	
27	2/7/2014	800061994	\$83,247	Storm Veg Management Hurricane Earl	0.39%	
28	2/7/2014	800061995	\$166,348	Storm Veg Management December 2010 Storm Event	0.77%	
29	2/7/2014	800061996	\$187,406	Storm Veg Management January 2011 Storm Event Ron	0.87%	
30	2/7/2014	800061997	\$705,584	Storm Veg Management June 2011 Tornadoes	3.27%	
31	2/7/2014	800061998	\$124,158	Storm Veg Management June 2011 Lightning Storm	0.58%	
32	2/7/2014	800061999	\$2,974,338	Storm Veg Management Tropical Storm Irene	13.79%	
33	2/7/2014	800062000	\$5,287,654	Storm Veg Management October 2011 Snowstorm	24.51%	
34	2/7/2014	800062001	\$4,425,793	Storm Veg Management December 2008 Ice Storm	20.52%	
35	10/29/2014	800103468	\$65,895	Storm Veg Management January 2012 Snow/Wind Storm	0.31%	
36	10/29/2014	800103468	\$82,859	Storm Veg Management July 2012 Lightning Storm	0.38%	
37	10/29/2014	800103468	\$2,232,433	Storm Veg Management October 2012 Hurricane Sandy	10.35%	
38	10/29/2014	800103468	\$227,029	Storm Veg Management November 2012 Snowstorm	1.05%	
39	10/29/2014	800103468	\$135,861	Storm Veg Management January 2013 Wind Storm	0.63%	
40	10/29/2014	800103468	\$3,533,774	Storm Veg Management February 2013 Nor'easter (Nemo)	16.38%	
41	10/29/2014	800103468	\$272,747	Storm Veg Management February 2013 Coastal Storm	1.26%	
42	10/29/2014	800103468	\$366,234	Storm Veg Management March 2013 Snowstorm	1.70%	
43	4/2/2015	800123858	\$67,740	Storm Veg Management September 2012 Storm Event		
44			\$21,638,560		100.00%	

Schedule 2 Annual Storm Fund Reports

Schedule	Description
Schedule 2	Annual Storm Fund Reports
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2010
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2011
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2012
Schedule 2-D	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2013
Schedule 2-E	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2014
Schedule 2-F	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2015
Schedule 2-G	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2016
Schedule 2-H	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-I	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2010

Line #	Month	Beginning Balance (a)	Monthly Contribution (b)	Monthly Interest (c)	Storm Charges 1/ (d)	Adjustments (e)	Ending Balance (f)
1	January-10	\$22,711,003	\$0	\$69,136	\$0	\$0	\$22,780,139
2	February	\$22,780,139	\$0	\$69,479	\$0	\$0	\$22,849,619
3	March	\$22,849,619	\$0	\$62,075	\$0	\$0	\$22,911,694
4	April	\$22,911,694	\$0	\$62,243	(\$740,343)	\$0	\$22,233,594
5	May	\$22,233,594	\$0	\$60,401	(\$290,234)	\$0	\$22,003,762
6	June	\$22,003,762	\$0	\$59,777	(\$364,226)	\$0	\$21,699,313
7	July	\$21,699,313	\$0	\$58,950	(\$18,220)	\$0	\$21,740,043
8	August	\$21,740,043	\$0	\$59,060	(\$71,967)	\$0	\$21,727,136
9	September	\$21,727,136	\$0	\$59,025	(\$106,876)	\$0	\$21,679,285
10	October	\$21,679,285	\$0	\$58,895	(\$7,799)	\$0	\$21,730,382
11	November	\$21,730,382	\$0	\$59,034	(\$377,571)	\$0	\$21,411,845
12	December	\$21,411,845	\$0	\$58,169	(\$2,153)	\$391,708 2/	\$21,859,568
13	Year Ended 12/31/10	\$22,711,003	\$0	\$736,246	(\$1,979,389)	\$391,708	\$21,859,568

1/ See Schedule 2-A, Page 2 of 2

2/ Represents 50% of 2010 attachment fee revenue in excess of \$850,000, in the amount of \$391,708.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2010

Line #	Month	March 2010 Flood (a)	September 2010 Hurricane Earl (b)	Total (c)
1	January-10			
2	February	\$0	\$0	\$0
3	March	\$0	\$0	\$0
4	April	(\$740,343)	\$0	(\$740,343)
5	May	(\$290,234)	\$0	(\$290,234)
6	June	(\$364,226)	\$0	(\$364,226)
7	July	(\$18,220)	\$0	(\$18,220)
8	August	(\$71,967)	\$0	(\$71,967)
9	September	(\$106,876)	\$0	(\$106,876)
10	October	(\$7,799)	\$0	(\$7,799)
11	November	\$0	(\$377,571)	(\$377,571)
12	December	(\$641)	(\$1,512)	(\$2,153)
13	Year Ended 12/31/10	(\$1,600,305)	(\$379,083)	(\$1,979,389)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2011

Line #	Month	Beginning Balance (a)	Monthly Contribution (b)	Monthly Interest (c)	Storm Charges 1/ (d)	Adjustments (e)	Ending Balance (f)
1	January-11	\$21,859,568	\$0	\$59,385	(\$512)	\$0	\$21,918,442
2	February	\$21,918,442	\$0	\$59,545	\$0	\$0	\$21,977,987
3	March	\$21,977,987	\$0	\$58,974	(\$114,034)	\$0	\$21,922,927
4	April	\$21,922,927	\$0	\$58,827	(\$142)	\$0	\$21,981,611
5	May	\$21,981,611	\$0	\$58,984	\$0	\$0	\$22,040,595
6	June	\$22,040,595	\$0	\$59,142	(\$11)	\$0	\$22,099,727
7	July	\$22,099,727	\$0	\$59,301	\$0	\$0	\$22,159,028
8	August	\$22,159,028	\$0	\$59,460	\$0	\$0	\$22,218,488
9	September	\$22,218,488	\$0	\$59,620	(\$9,834,075)	\$0	\$12,444,032
10	October	\$12,444,032	\$0	\$33,391	(\$5,020,256)	\$0	\$7,457,167
11	November	\$7,457,167	\$0	\$20,010	(\$10,198,768)	\$0	(\$2,721,591)
12	December	(\$2,721,591)	\$0	(\$7,303)	(\$1,869,922)	\$539,084 2/	(\$4,059,732)
13	Year Ended 12/31/11	\$21,859,568	\$0	\$579,337	(\$27,037,721)	\$539,084	(\$4,059,732)

1/ See Schedule 2-B, Page 2 of 2

2/ Represents 50% of 2011 attachment fee revenue in excess of \$850,000, in the amount of \$539,084.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2011

Line #	Month	March 2010 Flood (a)	September 2010 Hurricane Earl (b)	August 2011 Tropical Storm Irene (c)	October 2011 Snowstorm (d)	Total (e)
1	January-11	\$0	(\$512)	\$0	\$0	(\$512)
2	February	\$0	\$0	\$0	\$0	\$0
3	March	(\$114,034)	\$0	\$0	\$0	(\$114,034)
4	April	(\$142)	\$0	\$0	\$0	(\$142)
5	May	\$0	\$0	\$0	\$0	\$0
6	June	\$0	(\$11)	\$0	\$0	(\$11)
7	July	\$0	\$0	\$0	\$0	\$0
8	August	\$0	\$0	\$0	\$0	\$0
9	September	\$0	\$0	(\$9,834,075)	\$0	(\$9,834,075)
10	October	\$0	\$0	(\$5,020,256)	\$0	(\$5,020,256)
11	November	\$0	\$0	(\$9,822,541)	(\$376,226)	(\$10,198,768)
12	December	\$0	\$0	(\$1,737,654)	(\$132,268)	(\$1,869,922)
13	Year Ended 12/31/11	(\$114,176)	(\$523)	(\$26,414,527)	(\$508,494)	(\$27,037,721)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2012

Line No.	Month	Beginning Balance (a)	Monthly Contribution (b)	Monthly Interest (c)	Storm Charges (d)	Adjustments (e)	Ending Balance (f)
1	January-12	(\$4,059,732)	\$0	(\$10,894)	(\$1,200,118)	\$0	(\$5,270,744)
2	February	(\$5,270,744)	\$0	(\$14,143)	(\$1,964,458)	\$0	(\$7,249,345)
3	March	(\$7,249,345)	\$0	(\$16,794)	(\$214,100)	\$0	(\$7,480,239)
4	April	(\$7,480,239)	\$0	(\$17,329)	(\$152,098)	\$0	(\$7,649,667)
5	May	(\$7,649,667)	\$0	(\$17,722)	(\$233,919)	\$0	(\$7,901,308)
6	June	(\$7,901,308)	\$0	(\$18,305)	(\$513,688)	\$0	(\$8,433,300)
7	July	(\$8,433,300)	\$0	(\$19,537)	(\$55,413)	\$0	(\$8,508,251)
8	August	(\$8,508,251)	\$0	(\$19,711)	(\$127,305)	\$0	(\$8,655,266)
9	September	(\$8,655,266)	\$0	(\$20,051)	(\$245,713)	\$0	(\$8,921,031)
10	October	(\$8,921,031)	\$0	(\$20,667)	(\$91,196)	\$0	(\$9,032,894)
11	November	(\$9,032,894)	\$0	(\$20,926)	(\$6,830,015)	\$0	(\$15,883,835)
12	December	(\$15,883,835)	\$0	(\$36,798)	\$1,093,150	\$435,761	(\$14,391,722)
13	Year Ended 12/31/12	(\$4,059,732)	\$0	(\$232,877)	(\$10,534,874)	\$435,761	(\$14,391,722)

Column Notes:

(d) See Schedule 2-C, Page 2 of 2

(e) Represents 50% of 2012 attachment fee revenue in excess of \$850,000, in the amount of \$435,761.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2012

Line No.	Month	March 2010 Flood (a)	August 2011 Tropical Storm Irene (b)	October 2011 Snowstorm (c)	January 2012 Snow/Wind Storm (d)	July 2012 Lightning Storm (e)	October 2012 Hurricane Sandy (f)	November 2012 Snowstorm (g)	Total (h)
1	January-12								
2	February	(\$18,427)	(\$1,159,451)	(\$22,240)	\$0	\$0	\$0	\$0	(\$1,200,118)
3	March	\$0	(\$1,539,185)	(\$127,649)	(\$297,625)	\$0	\$0	\$0	(\$1,964,458)
4	April	(\$2,819)	(\$97,298)	(\$1,765)	(\$112,218)	\$0	\$0	\$0	(\$214,100)
5	May	\$0	(\$56,423)	\$0	(\$95,675)	\$0	\$0	\$0	(\$152,098)
6	June	\$0	(\$233,809)	\$0	(\$110)	\$0	\$0	\$0	(\$233,919)
7	July	\$0	(\$513,688)	\$0	\$0	\$0	\$0	\$0	(\$513,688)
8	August	\$0	(\$38,151)	(\$17,262)	\$0	\$0	\$0	\$0	(\$55,413)
9	September	\$0	\$0	\$0	\$0	(\$127,305)	\$0	\$0	(\$127,305)
10	October	\$0	\$0	\$0	\$0	(\$245,713)	\$0	\$0	(\$245,713)
11	November	\$0	\$0	\$0	\$0	(\$91,196)	\$0	\$0	(\$91,196)
12	December	\$0	\$0	\$0	\$0	\$0	(\$6,139,605)	(\$690,409)	(\$6,830,015)
						(\$36,832)	\$1,168,329	(\$38,346)	\$1,093,150
13	Year Ended 12/31/12	(\$21,246)	(\$3,638,005)	(\$168,916)	(\$505,628)	(\$501,047)	(\$4,971,276)	(\$728,755)	(\$10,534,874)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2013

Line No.	Month	Monthly Contributions				Monthly Interest	Storm Charges	Adjustments	Ending Balance
		Beginning Balance	Monthly Contribution	Monthly Contribution	Total Monthly Contributions				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	January-13	(\$14,391,722)	\$0	\$0	\$0	(\$33,341)	(\$1,258,579)	\$0	(\$15,683,641)
2	February	(\$15,683,641)	\$150,000	\$250,000	\$400,000	(\$36,334)	(\$9,571,027)	\$0	(\$24,891,002)
3	March	(\$24,891,002)	\$150,000	\$250,000	\$400,000	(\$37,637)	(\$12,293,271)	\$0	(\$36,821,909)
4	April	(\$36,821,909)	\$150,000	\$250,000	\$400,000	(\$55,533)	(\$10,766,133)	\$0	(\$47,243,575)
5	May	(\$47,243,575)	\$150,000	\$250,000	\$400,000	(\$71,165)	(\$13,788,480)	\$0	(\$60,703,220)
6	June	(\$60,703,220)	\$150,000	\$250,000	\$400,000	(\$91,355)	(\$10,029,279)	\$0	(\$70,423,854)
7	July	(\$70,423,854)	\$150,000	\$250,000	\$400,000	(\$105,936)	(\$2,920,260)	\$0	(\$73,050,050)
8	August	(\$73,050,050)	\$150,000	\$250,000	\$400,000	(\$109,875)	(\$2,319,401)	\$0	(\$75,079,326)
9	September	(\$75,079,326)	\$150,000	\$250,000	\$400,000	(\$112,919)	(\$2,403,901)	\$0	(\$77,196,146)
10	October	(\$77,196,146)	\$150,000	\$250,000	\$400,000	(\$116,094)	(\$2,774,986)	\$0	(\$79,687,227)
11	November	(\$79,687,227)	\$150,000	\$250,000	\$400,000	(\$119,831)	(\$986,644)	\$0	(\$80,393,701)
12	December	(\$80,393,701)	\$150,000	\$250,000	\$400,000	(\$120,891)	(\$288,580)	\$728,695	(\$79,674,477)
13	Year Ended 12/31/13	(\$14,391,722)	\$1,650,000	\$2,750,000	\$4,400,000	(\$1,010,910)	(\$69,400,541)	\$728,695	(\$79,674,477)

Column Notes:

- (b) Per RIPUC Docket No. 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review.
- (f) See Schedule 2-D, Page 2 of 2
- (g) Represents 50% of 2013 attachment fee revenue in excess of \$850,000, in the amount of \$728,695. For Calendar Year 2013, costs related to the amount of non-deferrable storm expense are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. Because rates under Docket No. 4323 became effective on February 1, 2013, the Company compared non-deferrable storm expense for February 2013 – December 2013, in the amount of \$4,166,212, to 11/12 of the resulting base rate allowance +/- the collar, or upper and lower limits of \$5,245,167 and \$1,578,500, respectively.

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
November 2013 through April 2016 Storm Events
RIPUC Docket No. 2509
Schedule 2-D
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The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2013

Line No.	Month	August 2011 Tropical Storm Irene (a)	July 2012 Lightning Storm (b)	October 2012 Hurricane Sandy (c)	November 2012 Snowstorm (d)	February 2013 Nor'easter (Nemo) (e)	February 2013 Coastal Storm (f)	March 2013 Snowstorm (g)	November 1, 2013 Wind Storm (h)	Total (i)
1	January-13	\$0	\$0	(\$1,013,269)	(\$245,310)	\$0	\$0	\$0	\$0	(\$1,258,579)
2	February	\$0	\$0	(\$4,622,953)	(\$739,877)	(\$4,208,197)	\$0	\$0	\$0	(\$9,571,027)
3	March	\$0	\$0	(\$6,191,764)	(\$84,468)	(\$5,321,024)	(\$504,560)	(\$191,454)	\$0	(\$12,293,271)
4	April	\$0	\$0	(\$506,898)	(\$66)	(\$8,908,446)	(\$325,209)	(\$1,025,514)	\$0	(\$10,766,133)
5	May	\$0	\$0	(\$731,011)	(\$1,840)	(\$12,840,198)	(\$158,305)	(\$57,126)	\$0	(\$13,788,480)
6	June	\$0	\$0	(\$21,062)	(\$441)	(\$9,290,685)	(\$114,333)	(\$602,758)	\$0	(\$10,029,279)
7	July	\$0	\$0	(\$843,609)	\$0	(\$1,933,479)	\$0	(\$143,171)	\$0	(\$2,920,260)
8	August	(\$648,558)	\$0	(\$378,452)	(\$724)	(\$1,249,533)	\$0	(\$42,134)	\$0	(\$2,319,401)
9	September	\$0	\$0	(\$369,206)	(\$33,979)	(\$1,789,319)	(\$49,376)	(\$162,021)	\$0	(\$2,403,901)
10	October	\$0	(\$59,432)	(\$502,760)	(\$7,391)	(\$2,194,324)	(\$9,717)	(\$1,362)	\$0	(\$2,774,986)
11	November	\$0	\$0	(\$55,416)	\$0	(\$266,280)	(\$62,786)	(\$98,760)	(\$503,401)	(\$986,644)
12	December	\$0	\$0	(\$27,673)	(\$102)	(\$89,686)	\$0	\$55,664	(\$226,783)	(\$288,580)
13	Year Ended 12/31/13	(\$648,558)	(\$59,432)	(\$15,264,075)	(\$1,114,197)	(\$48,091,172)	(\$1,224,287)	(\$2,268,637)	(\$730,183)	(\$69,400,541)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2014

Line No.	Month	Monthly Contributions				Monthly Interest (f)	Storm Charges (g)	Adjustments (h)	Ending Balance (i)
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Monthly Contribution (d)	Total Monthly Contributions (e)			
1	January-14	(\$79,674,477)	\$150,000	\$250,000	\$209,261	\$609,261	(\$535,808)	\$0	(\$79,720,836)
2	February	(\$79,720,836)	\$150,000	\$250,000	\$209,261	\$609,261	(\$128,286)	\$0	(\$79,359,899)
3	March	(\$79,359,899)	\$150,000	\$250,000	\$209,261	\$609,261	(\$65,817)	\$0	(\$78,972,465)
4	April	(\$78,972,465)	\$150,000	\$250,000	\$209,261	\$609,261	(\$310)	\$0	(\$78,518,765)
5	May	(\$78,518,765)	\$150,000	\$250,000	\$209,261	\$609,261	\$34,651	\$0	(\$78,029,216)
6	June	(\$78,029,216)	\$150,000	\$250,000	\$209,261	\$609,261	(\$52,237)	\$0	(\$77,625,595)
7	July	(\$77,625,595)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$0	(\$77,168,947)
8	August	(\$77,168,947)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$0	(\$76,711,405)
9	September	(\$76,711,405)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$0	(\$76,252,968)
10	October	(\$76,252,968)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$0	(\$75,793,632)
11	November	(\$75,793,632)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$0	(\$75,333,397)
12	December	(\$75,333,397)	\$150,000	\$250,000	\$209,261	\$609,261	\$0	\$1,037,730	(\$73,834,530)
13	Year Ended 12/31/14	(\$79,674,477)	\$1,800,000	\$3,000,000	\$2,511,132	\$7,311,132	(\$747,807)	\$1,037,730	(\$73,834,530)

Column Notes:

- (b) Per RIPUC Docket No 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review.
- (d) Per RIPUC Docket No. 4323, the 10-year amortization of \$25 million related to a 2003 VERO as approved in Docket No. 3617, concluded December 31, 2013 (annual amortization of \$2.5 million). Upon its conclusion, the \$2.5 million will be credited to the Storm Fund.
- (g) See Schedule 2-E, Page 2 of 2
- (h) Represents 50% of 2014 attachment fee revenue in excess of \$850,000, in the amount of \$338,335, as well as insurance proceeds related to the March 2010 flood, in the amount of \$699,395. For Calendar Year 2014, costs related to the amount of non-deferrable storm expense of \$3,041,033 are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2014

Line No.	Month	October 2012 Hurricane Sandy	November 2012 Snowstorm	February 2013 Nor'easter (Nemo)	February 2013 Coastal Storm	March 2013 Snowstorm	November 1, 2013 Wind Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	January-14							
2	February	(\$49,942)	(\$1,554)	(\$401,690)	\$0	(\$70)	(\$82,552)	(\$535,808)
3	March	(\$8,497)	(\$1,726)	(\$85,993)	(\$518)	\$0	(\$31,552)	(\$128,286)
4	April	(\$3,270)	\$0	(\$42,247)	(\$10)	(\$14,045)	(\$6,244)	(\$65,817)
5	May	\$0	\$0	(\$310)	\$0	\$0	\$0	(\$310)
6	June	\$0	\$0	\$35,893	\$0	\$0	(\$1,242)	\$34,651
7	July	\$0	\$0	(\$52,237)	\$0	\$0	\$0	(\$52,237)
8	August	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	September	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	October	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	November	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	December	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Year Ended 12/31/14	(\$61,709)	(\$3,280)	(\$546,585)	(\$528)	(\$14,115)	(\$121,590)	(\$747,807)

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
November 2013 through April 2016 Storm Events
RIPUC Docket No. 2509
Schedule 2-F
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The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2015

Line No.	Month	Monthly Contributions				Monthly Interest	Storm Charges	Adjustments	Ending Balance
		Beginning Balance	Monthly Contribution	Monthly Contribution	Total Monthly Contributions				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
									(i)
1	January-15	(\$73,834,530)	\$150,000	\$250,000	\$209,261	\$609,261	(\$145,189)	\$0	\$0
2	February	(\$73,370,458)	\$150,000	\$250,000	\$209,261	\$609,261	(\$144,280)	(\$1,027,182)	\$0
3	March	(\$73,932,660)	\$150,000	\$250,000	\$209,261	\$609,261	(\$157,136)	(\$3,874,919)	\$0
4	April	(\$77,355,453)	\$150,000	\$250,000	\$209,261	\$609,261	(\$164,381)	(\$1,481,234)	\$0
5	May	(\$78,391,807)	\$150,000	\$250,000	\$209,261	\$609,261	(\$166,574)	(\$108,917)	\$0
6	June	(\$78,058,037)	\$150,000	\$250,000	\$209,261	\$609,261	(\$165,868)	(\$847)	\$0
7	July	(\$77,615,491)	\$150,000	\$250,000	\$209,261	\$609,261	(\$164,931)	(\$412,478)	\$0
8	August	(\$77,583,639)	\$150,000	\$250,000	\$209,261	\$609,261	(\$164,864)	(\$3,382,694)	\$0
9	September	(\$80,521,936)	\$150,000	\$250,000	\$209,261	\$609,261	(\$171,083)	(\$5,249,762)	\$0
10	October	(\$85,333,520)	\$150,000	\$250,000	\$209,261	\$609,261	(\$181,267)	(\$397,751)	\$0
11	November	(\$85,303,277)	\$150,000	\$250,000	\$209,261	\$609,261	(\$181,203)	(\$663,557)	\$0
12	December	(\$85,538,777)	\$150,000	\$250,000	\$209,261	\$609,261	(\$181,702)	(\$253,688)	\$360,166
13	Year Ended 12/31/15	(\$73,834,530)	\$1,800,000	\$3,000,000	\$2,511,132	\$7,311,132	(\$1,988,477)	(\$16,853,030)	\$360,166
									(\$85,004,740)

Column Notes:

- (b) Per RIPUC Docket No 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review.
- (d) Per RIPUC Docket No. 4323, the 10-year amortization of \$25 million related to a 2003 VERO as approved in Docket No. 3617, concluded December 31, 2013 (annual amortization of \$2.5 million). Upon its conclusion, the \$2.5 million will be credited to the Storm Fund.
- (g) See Schedule 2-F, Page 2 of 2
- (h) Represents 50% of 2015 attachment fee revenue in excess of \$850,000. For Calendar Year 2015, costs related to the amount of non-deferrable storm expense of \$2,417,392 are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2015

Line No.	Month	January 26, 2015 Nor'easter (Juno)	February 14, 2015 Winter Storm (Neptune)	August 4, 2015 Lightning Storm	Total
		(a)	(b)	(c)	(d)
1	January-15	\$0		\$0	\$0
2	February	(\$1,027,182)		\$0	(\$1,027,182)
3	March	(\$3,243,914)	(\$631,005)	\$0	(\$3,874,919)
4	April	(\$1,469,938)	(\$11,297)	\$0	(\$1,481,234)
5	May	(\$108,917)	\$0	\$0	(\$108,917)
6	June	(\$847)	\$0	\$0	(\$847)
7	July	(\$412,478)	\$0	\$0	(\$412,478)
8	August	(\$14,244)	(\$1,321)	(\$3,367,129)	(\$3,382,694)
9	September	\$0	\$0	(\$5,249,762)	(\$5,249,762)
10	October	(\$2,066)	\$0	(\$395,685)	(\$397,751)
11	November	\$0	\$0	(\$663,557)	(\$663,557)
12	December	\$0	\$0	(\$253,688)	(\$253,688)
13	Year Ended 12/31/15	(\$6,279,586)	(\$643,622)	(\$9,929,821)	(\$16,853,030)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2016

Line No.	Month	Monthly Contributions					Monthly Interest	Storm Charges	Adjustments	Ending Balance
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Monthly Contribution (d)	Total Monthly Contributions (e)				
1	January-16	(\$85,004,740)	\$150,000	\$250,000	\$209,261	\$609,261	(\$180,572)	(\$215,322)	\$0	(\$84,791,372)
2	February	(\$84,791,372)	\$150,000	\$250,000	\$209,261	\$609,261	(\$180,120)	(\$4,521,860)	\$0	(\$88,884,091)
3	March	(\$88,884,091)	\$150,000	\$250,000	\$209,261	\$609,261	(\$159,053)	(\$2,882,366)	\$0	(\$91,316,249)
4	April	(\$91,316,249)	\$150,000	\$250,000	\$209,261	\$609,261	(\$163,391)	(\$1,238,914)	\$0	(\$92,109,292)
5	May	(\$92,109,292)	\$150,000	\$250,000	\$209,261	\$609,261	(\$164,805)	(\$58,938)	\$0	(\$91,723,774)
6	June	(\$91,723,774)	\$150,000	\$250,000	\$209,261	\$609,261	(\$164,117)	(\$282,506)	\$0	(\$91,561,136)
7	July	(\$91,561,136)	\$150,000	\$250,000	\$209,261	\$609,261	(\$163,827)	(\$137,961)	\$0	(\$91,253,663)
8	August	(\$91,253,663)	\$150,000	\$250,000	\$209,261	\$609,261	(\$163,279)	(\$513)	\$0	(\$90,808,194)
9	September	(\$90,808,194)	\$150,000	\$250,000	\$209,261	\$609,261	(\$162,485)	(\$124,437)	\$0	(\$90,485,855)
10	October	(\$90,485,855)	\$150,000	\$250,000	\$209,261	\$609,261	(\$161,910)	\$0	\$0	(\$90,038,503)
11	November	(\$90,038,503)	\$150,000	\$250,000	\$209,261	\$609,261	(\$161,112)	\$0	\$0	(\$89,590,354)
12	December	(\$89,590,354)	\$150,000	\$250,000	\$209,261	\$609,261	(\$160,313)	\$0	\$255,200	(\$88,886,206)
13	Year Ended 12/31/16	(\$85,004,740)	\$1,800,000	\$3,000,000	\$2,511,132	\$7,311,132	(\$1,984,982)	(\$9,462,816)	\$255,200	(\$88,886,206)

Column Notes:

- (b) Per RIPUC Docket No 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
(c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review.
(d) Per RIPUC Docket No. 4323, the 10-year amortization of \$25 million related to a 2003 VERO as approved in Docket No. 3617, concluded December 31, 2013 (annual amortization of \$2.5 million). Upon its conclusion, the \$2.5 million is credited to the Storm Fund.
(g) See Schedule 2-G, Page 2 of 2
(h) Represents 50% of 2016 attachment fee revenue in excess of \$850,000. For Calendar Year 2016, costs related to the amount of non-deferrable storm expense of \$5,597,267 are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2016

Line No.	Month	January 26, 2015 Nor'easter (Juno)	August 4, 2015 Lightning Storm	February 5, 2016 Winter Storm (Lexi)	February 8, 2016 Winter Storm (Mars)	April 3, 2016 Wind Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)
1	January-16						
2	February	(\$26,719)	(\$188,603)	\$0	\$0	\$0	(\$215,322)
3	March	(\$5,412)	(\$59,865)	(\$3,626,279)	(\$830,304)	\$0	(\$4,521,860)
4	April	(\$179)	(\$8,671)	(\$2,225,235)	(\$648,281)	\$0	(\$2,882,366)
5	May	\$0	(\$28,519)	(\$710,722)	(\$371,865)	(\$127,808)	(\$1,238,914)
6	June	\$0	(\$1,765)	(\$21,565)	(\$32,203)	(\$3,404)	(\$58,938)
7	July	(\$55,292)	\$0	(\$81,907)	(\$224)	(\$200,375)	(\$282,506)
8	August	\$0	\$0	(\$8,895)	(\$3,186)	(\$70,588)	(\$137,961)
9	September	\$0	\$0	(\$513)	\$0	\$0	(\$513)
10	October	\$0	\$0	\$0	(\$124,437)	\$0	(\$124,437)
11	November	\$0	\$0	\$0	\$0	\$0	\$0
12	December	\$0	\$0	\$0	\$0	\$0	\$0
13	Year Ended 12/31/16	(\$87,602)	(\$287,423)	(\$6,675,116)	(\$2,010,500)	(\$402,175)	(\$9,462,816)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2017

Line No.	Month	Monthly Contributions					Monthly Interest	Storm Charges	Adjustments	Ending Balance
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Monthly Contribution (d)	Supplemental Contribution (e)	Total Monthly Contributions (f)			
1	January-17	(\$88,886,206)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$159,057)	(\$46,188)	(\$88,482,190)
2	February	(\$88,482,190)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$158,336)	(\$260,158)	(\$88,291,423)
3	March	(\$88,291,423)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$135,847)	(\$1,851,083)	(\$89,669,092)
4	April	(\$89,669,092)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$137,960)	(\$898,987)	(\$90,096,778)
5	May	(\$90,096,778)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$138,615)	(\$1,004,851)	(\$90,630,984)
6	June	(\$90,630,984)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$139,435)	(\$110,492)	(\$90,271,650)
7	July	(\$90,271,650)	\$150,000	\$250,000	\$209,261	\$890,671	\$1,499,932	(\$138,884)	(\$7,536)	(\$88,918,137)
8	August	(\$88,918,137)	\$150,000	\$250,000	\$209,261	\$2,028,254	\$2,637,515	(\$137,491)	\$0	(\$86,418,112)
9	September	(\$86,418,112)	\$150,000	\$250,000	\$209,261	\$1,850,778	\$2,460,039	(\$134,530)	(\$270)	(\$84,092,873)
10	October	(\$84,092,873)	\$150,000	\$250,000	\$209,261	\$1,678,718	\$2,287,979	(\$130,828)	(\$59,278)	(\$81,995,001)
11	November	(\$81,995,001)	\$150,000	\$250,000	\$209,261	\$1,631,262	\$2,240,523	(\$127,480)	(\$5,900,527)	(\$85,782,485)
12	December	(\$85,782,485)	\$150,000	\$250,000	\$209,261	\$1,638,429	\$2,247,690	(\$133,251)	\$222,897	(\$86,375,286)
13	Year Ended 12/31/17	(\$88,886,206)	\$1,800,000	\$3,000,000	\$2,511,132	\$9,718,113	\$17,029,245	(\$1,671,714)	(\$13,069,507)	(\$86,375,286)

Column Notes:

- (b) Per RIPUC Docket No 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4323, the 10-year amortization of \$25 million related to a 2003 VERO as approved in Docket No. 3617, concluded December 31, 2013 (annual amortization of \$2.5 million). Upon its conclusion, the \$2.5 million is credited to the Storm Fund.
- (e) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (h) See Schedule 2-H, Page 2 of 2
- (i) Represents 50% of 2017 attachment fee revenue in excess of \$850,000. For Calendar Year 2017, costs related to the amount of non-deferrable storm expense of \$4,329,681 are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIPUC Docket No. 4686
- (j) Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after April 2016.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2017

Line No.	Month	August 4, 2015 Lightning Storm (a)	February 5, 2016 Winter Storm (Lexi) (b)	April 3, 2016 Wind Storm (c)	February 9, 2017 Snowstorm (d)	March 14, 2017 Snowstorm (e)	October 29, 2017 Rain/Wind Storm (f)	Total (g)
1	January-17	\$0	(\$46,188)	\$0	\$0	\$0	\$0	(\$46,188)
2	February	(\$2,447)	(\$4,516)	(\$42,714)	(\$210,481)	\$0	\$0	(\$260,158)
3	March	(\$11,237)	(\$32,251)	\$0	(\$407,658)	(\$1,399,936)	\$0	(\$1,851,083)
4	April	\$0	(\$5,672)	\$0	(\$2,890)	(\$890,425)	\$0	(\$898,987)
5	May	\$0	\$0	\$0	(\$240,278)	(\$764,573)	\$0	(\$1,004,851)
6	June	\$0	\$0	\$0	(\$70,995)	(\$39,498)	\$0	(\$110,492)
7	July	\$0	\$0	\$0	(\$79)	(\$7,457)	\$0	(\$7,536)
8	August	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	September	\$0	\$0	\$0	\$0	(\$270)	\$0	(\$270)
10	October	\$0	\$0	\$0	\$0	\$0	(\$59,278)	(\$59,278)
11	November	\$0	\$0	\$0	\$0	\$0	(\$5,900,527)	(\$5,900,527)
12	December	\$0	\$0	\$0	\$0	\$0	(\$2,930,138)	(\$2,930,138)
13	Year Ended 12/31/17	(\$13,684)	(\$88,628)	(\$42,714)	(\$932,381)	(\$3,102,158)	(\$8,889,943)	(\$13,069,507)

The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2018

Line No.	Month	Monthly Contributions					Monthly Interest	Storm Charges	Adjustments	Ending Balance
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)	Total Monthly Contributions (e)				
1	January-18	(\$86,375,286)	\$359,261	\$250,000	2,008,173	\$2,617,434	(\$134,165)	(\$7,590,596)	\$0	(\$91,482,613)
2	February	(\$91,482,613)	\$359,261	\$250,000	1,728,208	\$2,337,469	(\$142,280)	(\$6,301,780)	\$0	(\$95,589,204)
3	March	(\$95,589,204)	\$359,261	\$250,000	1,646,994	\$2,256,255	(\$187,872)	(\$10,772,812)	\$0	(\$104,293,633)
4	April	(\$104,293,633)	\$359,261	\$250,000	1,626,500	\$2,235,761	(\$204,694)	(\$6,239,026)	\$2,000,000	(\$106,501,592)
5	May	(\$106,501,592)	\$359,261	\$250,000	1,587,620	\$2,196,881	(\$208,961)	(\$16,946,708)	\$0	(\$121,460,381)
6	June	(\$121,460,381)	\$359,261	\$250,000	1,636,009	\$2,245,270	(\$237,968)	(\$6,105,500)	\$0	(\$125,558,579)
7	July	(\$125,558,579)	\$359,261	\$250,000	2,023,280	\$2,632,541	(\$245,973)	(\$772,792)	\$0	(\$123,944,803)
8	August	(\$123,944,803)	\$359,261	\$250,000	2,201,131	\$2,810,392	(\$243,215)	(\$289,709)	\$0	(\$121,667,336)
9	September	(\$121,667,336)	\$359,261	\$250,000	2,215,153	\$2,824,414	(\$238,966)	(\$98,631)	\$0	(\$119,180,519)
10	October	(\$119,180,519)	\$359,261	\$250,000	1,670,353	\$2,279,614	(\$234,151)	(\$64,932)	\$0	(\$117,199,987)
11	November	(\$117,199,987)	\$359,261	\$250,000	1,545,904	\$2,155,165	(\$229,776)	(\$1,542,605)	\$0	(\$116,817,204)
12	December	(\$116,817,204)	\$359,261	\$250,000	1,737,146	\$2,346,407	(\$228,912)	(\$1,624,368)	\$212,506	(\$116,111,571)
13	Year Ended 12/31/18	(\$86,375,286)	\$4,311,132	\$3,000,000	\$21,626,470	\$28,937,602	(\$2,536,934)	(\$58,349,459)	\$2,212,506	(\$116,111,571)

Column Notes:

- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-I, Page 2 of 2
- (h) April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIPUC Docket No. 4686. December 2018 represents 50% of 2018 attachment fee revenue in excess of \$850,000. For Calendar Year 2018, costs related to the amount of non-deferrable storm expense of \$3,020,362 are within the base distribution rate allowance of \$3,546,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4770, thereby requiring no adjustment to the Storm Fund.
- (i) Column (a) + Column (e) + Column (f) + Column (g) + Column (h). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after April 2016.

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
November 2013 through April 2016 Storm Events
RIPUC Docket No. 2509
Schedule 2-I
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The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2018

Line No.	Month	March 14, 2017 Snowstorm (a)	October 29, 2017 Rain/Wind Storm (b)	January 4, 2018 Snowstorm (c)	March 1, 2018 Nor'easter (Riley) (d)	March 7, 2018 Nor'easter (Quinn) (e)	March 13, 2018 Nor'easter (Skylar) (f)	March 22, 2018 Nor'easter (Toby) (g)	October 27, 2018 Nor'easter (h)	November 3, 2018 Wind/Rain Storm (i)	December 21, 2018 Wind/Rain Storm (j)	Total (k)
1	January-18											
2	February		(\$7,200,508)	(\$390,087)								(\$7,590,596)
3	March		(1,509,748)	(4,792,033)								(6,301,780)
4	April	(6,481)	(505,734)	(192,501)								(10,772,812)
5	May		(308,637)	(36,756)								(6,239,026)
6	June		(33,448)	286								(16,946,708)
7	July		(184,938)									(6,105,500)
8	August		(5,388)									(772,792)
9	September		(7,709)									(289,709)
10	October	(57)	(12,167)									(98,631)
11	November		(294)									(64,932)
12	December		(624)									(1,542,605)
13	Year Ended 12/31/18	(\$6,538)	(\$9,769,194)	(\$5,411,091)	(\$21,426,599)	(\$4,090,159)	(\$10,820,363)	(\$3,666,773)	(\$1,971,913)	(\$1,020,142)	(\$166,687)	(\$58,349,459)

Schedule 3
Summary of Final Storm Costs

Schedule	Description
Schedule 3	Summary of Final Storm Costs
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month

The Narragansett Electric Company
d/b/a National Grid

Final Storm Cost Accounting:
November 2013 through April 2016 Storm Events
RIPUC Docket No. 2509
Schedule 3-A
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The Narragansett Electric Company
d/b/a National Grid
Summary of Final Storm Costs by Source System
November 2013 and through April 2016 Storm Events

Line #	Source System	November 1, 2013 Wind Storm (a)	January 26, 2015 Nor'easter (Juno) (b)	February 14, 2015 Winter Storm (Neptune) (c)	August 4, 2015 Lightning Storm (d)	February 5, 2016 Winter Storm (Lexi) (e)	February 8, 2016 Winter Storm (Mars) (f)	April 13, 2016 Wind Storm (g)	Total (h)
1	Capital and Incremental O&M Storm Costs:								
2	Accounts Payable	\$896,973	\$4,028,374	\$410,685	\$6,763,927	\$2,920,820	\$1,188,527	\$546,133	\$16,755,439
3	Overhead Line	146,328	\$898,354	104,727	1,209,800	\$684,645	\$324,640	\$66,291	3,434,785
4	Forestry	36,336	\$189,981	22,538	512,905	\$367,385	\$6,931	\$47,456	1,183,532
5	Procurement Cards	13,412	\$810,423	22,414	198,497	\$125,964	\$31,934	\$3,124	1,205,768
6	Miscellaneous Accounts Payable		\$5,927,133	\$560,364	\$8,685,129	\$4,098,815	\$1,552,032	\$663,003	\$22,579,524
7	Total Accounts Payable	\$1,093,048							
8	Payroll	\$128,006	\$827,360	\$446,949	\$2,448,084	\$2,229,235	\$596,312	\$206,110	\$6,882,055
9	Allocations	\$26,832	\$305,130	\$63,760	\$965,050	\$966,021	\$270,293	\$28,112	\$2,625,197
10	Transportation	\$1,215	\$14,687	\$2,099	\$197,395	\$255,474	\$94,991	\$1,461	\$567,321
11	Inventory	\$637	\$90,453	\$437	\$225,888	\$47,219	\$5,218	\$12,804	\$382,656
12	Employee Expense	\$974	\$26,541	\$1,929	\$11,207	\$7,897	\$3,813	\$905	\$53,267
13	Total Capital and Incremental O&M Storm Costs	\$1,250,713	\$7,191,304	\$1,075,538	\$12,532,753	\$7,604,660	\$2,522,658	\$912,394	\$33,090,020
14	Exclusions:								
15	Materials	\$251	\$42,823	\$77	\$46,717	\$7,608	\$1,752	\$2,163	\$101,392
16	Capital	\$23,513	\$232,256	\$16,962	\$1,405,722	\$221,956	\$90,509	\$69,878	\$2,060,795
17	Removal/Other	\$174	\$174,036	\$39,876	\$474,387	\$236,353	\$44,898	\$20,465	\$990,188
18	Deductible	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$2,625,000
19	Total Exclusions	\$398,939	\$824,115	\$431,916	\$2,301,825	\$840,916	\$512,159	\$467,505	\$5,777,375
20	Total Incremental O&M Deferred Storm Costs	\$851,774	\$6,367,189	\$643,622	\$10,230,928	\$6,763,744	\$2,010,500	\$444,889	\$27,312,645

The Narragansett Electric Company
d/b/a National Grid

Final Storm Cost Accounting:
November 2013 through April 2016 Storm Events
RIPUC Docket No. 2509
Schedule 3-B
Page 1 of 1

The Narragansett Electric Company
d/b/a National Grid
Summary of Final Storm Costs by Month
November 2013 and through April 2016 Storm Events

Line #	Month	November 1, 2013 Wind Storm (a)	January 26, 2015 Nor'easter (Juno) (b)	February 14, 2015 Winter Storm (Neptune) (c)	August 4, 2015 Lightning Storm (d)	February 5, 2016 Winter Storm (Lexi) (e)	February 8, 2016 Winter Storm (Mars) (f)	April 3, 2016 Wind Storm (g)	Total (h)
1	November-13	\$503,401							\$503,401
2	December	\$226,783							\$226,783
3	January-14	\$82,552							\$82,552
4	February	\$31,552							\$31,552
5	March	\$6,244							\$6,244
6	April								\$0
7	May	\$1,242							\$1,242
8	June								\$0
9	July								\$0
10	August								\$0
11	September								\$0
12	October								\$0
13	November								\$0
14	December								\$0
15	January-15								\$0
16	February		\$1,027,182						\$1,027,182
17	March		\$3,243,914	\$631,005					\$3,874,919
18	April		\$1,469,938	\$11,297					\$1,481,234
19	May		\$108,917						\$108,917
20	June		\$847						\$847
21	July		\$412,478						\$412,478
22	August		\$14,244						\$3,382,694
23	September			\$1,321					\$5,249,762
24	October		\$2,066		\$3,367,129				\$397,751
25	November				\$5,249,762				\$663,557
26	December				\$395,685				\$253,688
27	January-16				\$663,557				\$215,322
28	February		\$26,719		\$188,603	\$3,626,279	\$830,304		\$4,521,860
29	March		\$5,412		\$59,865	\$2,225,235	\$648,281		\$2,882,366
30	April		\$179		\$8,671	\$710,722	\$371,865	\$127,808	\$1,238,914
31	May				\$28,519	\$21,565	\$32,203	\$3,404	\$58,938
32	June				\$1,765	\$81,907	\$224	\$200,375	\$282,506
33	July		\$55,292			\$8,895	\$3,186	\$70,588	\$137,961
34	August					\$513	\$124,437		\$513
35	September								\$124,437
36	October								\$0
37	November								\$0
38	December					\$46,188			\$46,188
39	January-17				\$2,447	\$4,516			\$49,677
40	February				\$11,237	\$32,251		\$42,714	\$43,488
41	March					\$5,672			\$5,672
42	April								
43	Total	\$851,774	\$6,367,189	\$643,622	\$10,230,928	\$6,763,744	\$2,010,500	\$444,889	\$27,312,645

Schedule 4
November 1, 2013 Wind Storm

Schedule	Description
Schedule 4	November 1, 2013 Wind Storm
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm

Line #	Source System	Amount
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$896,973
4	Forestry	\$146,328
5	Procurement Cards	\$36,336
6	Miscellaneous Accounts Payable	\$13,412
7	Total Accounts Payable	<u>\$1,093,048</u>
8	Payroll	\$128,006
9	Allocations	\$26,832
10	Transportation	\$1,215
11	Inventory	\$637
12	Employee Expense	<u>\$974</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$1,250,713</u>
14	Exclusions:	
15	Materials	\$251
16	Capital	\$23,513
17	Removal/Other	\$174
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$398,939</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$851,774</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Accounts Payable - Overhead Line Contractors

Grand Total: \$896,973

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ALFRED J FRY III INC.	5100221471_2014	\$123,300
2	ASPLUNDH CONSTRUCTION LLC	5100316072_2014	\$17,705
3	DANELLA RENTAL SYSTEMS INC	5100248434_2014	\$162,533
4	MILLER BROTHERS	5100243342_2014	\$149,659
5	MIRARCHI BROTHERS INC.	5100227689_2014	\$70,859
6	MIRARCHI BROTHERS INC.	5100227920_2014	\$75,759
7	MIRARCHI BROTHERS INC.	5100227921_2014	\$62,591
8	MIRARCHI BROTHERS INC.	5100227922_2014	\$66,127
9	MIRARCHI BROTHERS INC.	5100227923_2014	\$89,911
10	MIRARCHI BROTHERS INC.	5100227924_2014	\$71,596
11	MIRARCHI BROTHERS INC.	5100227925_2014	\$6,934

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Accounts Payable - Forestry Contractors

Grand Total: \$146,328

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073447	\$1,521
2	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073451	\$765
3	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073452	\$1,454
4	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073453	\$1,454
5	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073454	\$575
6	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073455	\$1,313
7	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073456	\$888
8	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073458	\$922
9	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073459	\$922
10	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073460	\$575
11	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073461	\$342
12	ABC Professional Tree Service	10015833359	Ocean State	Coastal	11/2/2013	1073549	\$1,005
13	ABC Professional Tree Service Total						<u>\$11,737</u>
14	Asplundh Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1073690	\$2,022
15	Asplundh Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1073692	\$1,360
16	Asplundh Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1073695	\$1,008
17	Asplundh Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1073792	\$32,133
18	Asplundh Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1082256	\$1,266
19	Asplundh Tree Expert Company Total						<u>\$37,790</u>
20	Davey Resource Group	10015833359	Ocean State	Coastal	11/2/2013	1073936	\$608
21	Davey Resource Group Total						<u>\$608</u>
22	Environmental Consultants, Inc.	10015833359	Ocean State	Capital	11/2/2013	1073433	\$462
23	Environmental Consultants, Inc.	10015833359	Ocean State	Capital	11/2/2013	1073515	\$668
24	Environmental Consultants, Inc. Total						<u>\$1,130</u>
25	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074187	\$1,031
26	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074259	\$1,386
27	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074262	\$1,448
28	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074264	\$1,397
29	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074267	\$1,450
30	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074269	\$1,363
31	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074270	\$1,363
32	Lewis Tree Service, Inc.	10015833359	Ocean State	Coastal	11/2/2013	1074272	\$1,487
33	Lewis Tree Service, Inc. Total						<u>\$10,925</u>
34	Nelson Tree Services Inc.	10015833359	Ocean State	Capital	11/2/2013	1074104	\$25,017
35	Nelson Tree Services Inc. Total						<u>\$25,017</u>
36	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1073553	\$404
37	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1074886	\$3,741
38	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1074887	\$1,945
39	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1074888	\$1,967
40	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075136	\$2,020
41	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075137	\$1,879
42	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075138	\$2,085
43	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075139	\$2,050
44	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075140	\$2,068
45	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075141	\$1,863
46	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075142	\$2,050
47	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075143	\$1,995
48	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075144	\$1,439
49	Stanley Tree	10015833359	Ocean State	Capital	11/2/2013	1075145	\$3,255
50	Stanley Tree Total						<u>\$28,760</u>

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Accounts Payable - Forestry Contractors

Grand Total: \$146,328

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
51	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1073385	\$612
52	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1073386	\$1,374
53	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1073390	\$584
54	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1073393	\$1,654
55	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1073846	\$1,838
56	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074196	\$1,420
57	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1074197	\$2,614
58	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1074223	\$2,588
59	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074242	\$2,471
60	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074246	\$1,770
61	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074249	\$1,770
62	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074251	\$1,420
63	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1074266	\$1,401
64	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074274	\$2,588
65	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074285	\$1,654
66	The Davey Tree Expert Company	10015833359	Ocean State	Capital	11/2/2013	1074325	\$2,832
67	The Davey Tree Expert Company	10015833359	Ocean State	Coastal	11/2/2013	1074330	\$1,770
68	The Davey Tree Expert Company Total						<u>\$30,361</u>
69	Grand Total						<u>\$146,328</u>

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Accounts Payable - Procurement Cards

Grand Total: \$36,336

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	COMFORT INNS AIRPORT	0000000374_0000000006	\$4,113
2	KYOTO	0000000362_0000000024	\$28
3	MARRIOTT HOTELS-PROVIDENCE	0000000374_0000000005	\$29,960
4	SHERATON PROVIDENCE AIRPORT	0000000374_0000000004	\$2,235

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$13,412

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	CLEAN HARBORS	5100241592_2014	\$5,667
2	CONECO ENGINEERS & SCIENTISTS	5100287493_2014	\$4,074
3	TOM'S MARKET CATERING	5100269989_2014	\$1,128
4	TOM'S MARKET CATERING	5100270000_2014	\$1,673
5	UNIVERSAL CONSTRUCTION CO	5100283163_2014	\$870

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Cost Summary by Source Company

			Grand Total:	<u>\$128,006</u>
Line #	Orig Bus Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$18,582	\$8,493
2	5310	Massachusetts Electric Company	\$2,805	\$1,143
3	5360	Narragansett Gas Company	\$4,195	\$7,255
4	5360	The Narragansett Electric Company	<u>\$0</u>	<u>\$85,532</u>
5		Total	<u>\$25,582</u>	<u>\$102,424</u>

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Acting Vice President	5110	National Grid USA Service Co.	\$250	\$0
2	5360	Director	5110	National Grid USA Service Co.	\$354	\$0
3	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$21
4	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$662	\$0
5	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$101	\$0
6	5360	Operations Clerk	5110	National Grid USA Service Co.	\$199	\$150
7	5360	Prin Engineer	5110	National Grid USA Service Co.	\$793	\$0
8	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$19
9	5360	Lead Representative	5110	National Grid USA Service Co.	\$702	\$0
10	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$55
11	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$259	\$0
12	5360	Operations Clerk	5110	National Grid USA Service Co.	\$156	\$58
13	5360	Operations Clerk	5110	National Grid USA Service Co.	\$249	\$188
14	5360	Sr Editor	5110	National Grid USA Service Co.	\$166	\$0
15	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$72	\$0
16	5360	Lead Engineer	5110	National Grid USA Service Co.	\$235	\$282
17	5360	Manager	5110	National Grid USA Service Co.	\$115	\$0
18	5360	Director	5110	National Grid USA Service Co.	\$139	\$0
19	5360	Operations Clerk	5110	National Grid USA Service Co.	\$199	\$336
20	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$10
21	5360	Prin Engineer	5110	National Grid USA Service Co.	\$749	\$56
22	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$17
23	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$19
24	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$213	\$0
25	5360	Manager	5110	National Grid USA Service Co.	\$128	\$0
26	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$0	\$734
27	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$21
28	5360	Asst Analyst	5110	National Grid USA Service Co.	\$199	\$149
29	5360	Manager	5110	National Grid USA Service Co.	\$246	\$0
30	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$49
31	5360	Sr Engineer	5110	National Grid USA Service Co.	\$673	\$0
32	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$655	\$0
33	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$368	\$0
34	5360	Operations Clerk	5110	National Grid USA Service Co.	\$221	\$436
35	5360	Sr Analyst	5110	National Grid USA Service Co.	\$481	\$144
36	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$20
37	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$19
38	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$21
39	5360	Lead Estimator	5110	National Grid USA Service Co.	\$195	\$0
40	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$674	\$430
41	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$21
42	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$24
43	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$14
44	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$220	\$0
45	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$608	\$297
46	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$62
47	5360	Engineer Manager	5110	National Grid USA Service Co.	\$267	\$388
48	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$206	\$0
49	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$23
50	5360	Lead Scientist	5110	National Grid USA Service Co.	\$415	\$0
51	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$62
52	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$101	\$0
53	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$23
54	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
55	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$38
56	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$615	\$0
57	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
58	5360	Manager	5110	National Grid USA Service Co.	\$334	\$0
59	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$17	\$0
60	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$14
61	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$23
62	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$31
63	5360	Analyst	5110	National Grid USA Service Co.	\$447	\$0
64	5360	Sr Analyst	5110	National Grid USA Service Co.	\$144	\$0
65	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
66	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$23
67	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$23
68	5360	Sr Analyst	5110	National Grid USA Service Co.	\$99	\$0
69	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$21
70	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,044	\$685
71	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$21
72	5360	Sr Counsel	5110	National Grid USA Service Co.	\$156	\$0
73	5360	Sr Analyst	5110	National Grid USA Service Co.	\$221	\$0
74	5360	Map & Record Tech A	5110	National Grid USA Service Co.	\$242	\$272
75	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$38
76	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$14
77	5360	Assoc Project Manager	5110	National Grid USA Service Co.	\$356	\$0
78	5360	System Arborist	5110	National Grid USA Service Co.	\$68	\$0
79	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$16
80	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$27
81	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$16
82	5360	Sr Representative	5110	National Grid USA Service Co.	\$178	\$0
83	5360	Sr Planner	5110	National Grid USA Service Co.	\$186	\$0
84	5360	Lead Analyst	5110	National Grid USA Service Co.	\$203	\$0
85	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$14
86	5360	Sr Analyst	5110	National Grid USA Service Co.	\$29	\$0
87	5360	Assoc Buyer	5110	National Grid USA Service Co.	\$49	\$0
88	5360	Sr Estimator	5110	National Grid USA Service Co.	\$144	\$0
89	5360	Lead Planner	5110	National Grid USA Service Co.	\$134	\$0
90	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$509	\$158
91	5360	Sr Tech Supp Consultant	5110	National Grid USA Service Co.	\$637	\$0
92	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$589
93	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$12
94	5360	SVP US Gas Operations	5110	National Grid USA Service Co.	\$188	\$0
95	5360	Acting Vice President	5110	National Grid USA Service Co.	\$88	\$0
96	5360	Lead Analyst	5110	National Grid USA Service Co.	\$96	\$0
97	5360	Director	5110	National Grid USA Service Co.	\$327	\$0
98	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$705	\$450
99	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$26
100	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$26
101	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$22
102	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$10
103	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$24
104	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$24
105	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$15
106	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$80
107	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$22
108	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$311
109	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$165
110	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$324
111	5360	Customer Service Rep - Temp	5110	National Grid USA Service Co.	\$0	\$324
112	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$308
113	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$93	\$0
114	5360	Sr Engineer	5310	Massachusetts Electric Company	\$144	\$313

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
115	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$658	\$247
116	5360	Lineworker 2/C	5310	Massachusetts Electric Company	\$203	\$0
117	5360	Crew Leader	5310	Massachusetts Electric Company	\$153	\$0
118	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$296	\$296
119	5360	Engineer	5310	Massachusetts Electric Company	\$847	\$0
120	5360	Troubleshooter	5310	Massachusetts Electric Company	\$153	\$21
121	5360	Lineworker 3/C	5310	Massachusetts Electric Company	\$236	\$266
122	5360	Sr Coordinator	5310	Massachusetts Electric Company	\$114	\$0
123	5360	Meter Worker A	5360	Narragansett Gas Company	\$90	\$161
124	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
125	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$60	\$180
126	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
127	5360	Meter Worker A	5360	Narragansett Gas Company	\$90	\$323
128	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
129	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
130	5360	Meter Worker C	5360	Narragansett Gas Company	\$238	\$112
131	5360	Meter Worker A	5360	Narragansett Gas Company	\$90	\$161
132	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$161
133	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$261
134	5360	Meter Worker C	5360	Narragansett Gas Company	\$230	\$237
135	5360	Meter Worker A	5360	Narragansett Gas Company	\$287	\$296
136	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$135
137	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$116
138	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$16	\$517
139	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$208	\$156
140	5360	Meter Worker C	5360	Narragansett Gas Company	\$230	\$108
141	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$308	\$154
142	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
143	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$160	\$180
144	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$112
145	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
146	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$281	\$369
147	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$112
148	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$232
149	5360	Meter Worker A	5360	Narragansett Gas Company	\$90	\$161
150	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
151	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$160
152	5360	Material Handler	5360	Narragansett Gas Company	\$261	\$342
153	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
154	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$129
155	5360	Meter Worker C	5360	Narragansett Gas Company	\$72	\$129
156	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$112
157	5360	Meter Worker C	5360	Narragansett Gas Company	\$304	\$143
158	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$108
159	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$129
160	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$603	\$181
161	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$129
162	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$278	\$208
163	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$112
164	5360	Meter Worker C	5360	Narragansett Gas Company	\$230	\$108
165	5360	Meter Worker C	5360	Narragansett Gas Company	\$72	\$129
166	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$337
167	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$327
168	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$542
169	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$542
170	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$467
171	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$327

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
172	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$590
173	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$399
174	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$539
175	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$184
176	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$98
177	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$328
178	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9
179	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050
180	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
181	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$24
182	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050
183	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$361
184	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$196
185	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$117
186	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$196
187	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$479
188	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$327
189	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$522
190	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$328
191	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$400
192	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$197
193	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$336
194	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$328
195	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$24
196	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$262
197	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$461
198	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
199	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$459
200	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$48
201	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$240
202	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$292
203	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$114
204	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
205	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
206	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$523
207	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$327
208	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$449
209	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,050
210	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$467
211	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$530
212	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$429
213	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$308
214	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$66
215	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$264
216	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$414
217	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$360
218	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$332
219	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050
220	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,497
221	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$523
222	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$184
223	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$459
224	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$292
225	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$60
226	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$184
227	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$791
228	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$262

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
229	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$216
230	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
231	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$724
232	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$66
233	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$432
234	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$144
235	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$240
236	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$720
237	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$60
238	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$394
239	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
240	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
241	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$461
242	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$461
243	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$567
244	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050
245	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$479
246	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$590
247	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$313
248	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$22
249	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,187
250	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,175
251	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$525
252	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$175
253	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
254	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$656
255	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$22
256	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$134
257	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$568
258	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$590
259	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$263
260	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$361
261	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
262	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,688
263	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
264	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
265	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$734
266	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959
267	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$338
268	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$262
269	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$327
270	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$196
271	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$24
272	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$461
273	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$525
274	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$541
275	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$360
276	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$216
277	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$641
278	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$964
279	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$252
280	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$360
281	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
282	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$457
283	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
284	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$560
285	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base Pay	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
286	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$467
287	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$292
288	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$292
289	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$590
290	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$350
291	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$394
292	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$197
293	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$485
294	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$370
295	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$453
296	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$150
297	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$181
298	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$889
299	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$360
300	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$360
301	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$778
302	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$257
303	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$433
304	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959
305	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$175
306	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$220
307	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$393
308	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$527
309	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$479
310	5360	Administrative Assistant	5360	The Narragansett Electric Company	\$0	\$120
311	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,050
312	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
313	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$562
314	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$60
315	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$590
316	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$525
317	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$400
318	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,247
319	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$117
320	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$192
321	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$556
322	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,010
323	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$177
324	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$530
325	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$479
326	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$184
327	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$21
328	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$529
329	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$590
330	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$296
331	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$413
332	5360	Water Heater Clerk	5360	The Narragansett Electric Company	\$0	\$141
333	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$300
334	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$266
335	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$266
336	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$216
337	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$206
338	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$206
339	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$443
340	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$629
341	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$421
342	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Payroll Costs - Detail

Grand Total: \$128,006

<u>Line #</u>	<u>Business Unit</u>	<u>Job Cd Description</u>	<u>Orig Business Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
(a)	(b)	(c)	(d)	(e)	(f)	
343	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959
344	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$479
345	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959
346	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$300
347	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$959
348	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$300
349	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$22
350	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$47
351	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$196
352	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$443
353	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$375
354	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$515
355	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$266
356	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$328
357	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$281
358	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$234
359	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$281
360	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$375
361	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$206
362	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$443
363	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$281
364	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$266
365	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$266

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Overhead Allocations

Grand Total: \$26,832

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	\$844
2	B0010	Payroll Taxes	\$1,849
3	B0020	Health Insurance	\$5,297
4	B0021	Group Life	\$103
5	B0022	401k Thrift	\$5,464
6	B0030	Variable Pay – Mngt	\$5,934
7	B0031	Variable Pay – Union	\$566
8	B0040	Time Not Worked	\$6,018
9	B0050	Workman’s Comp	\$63
10	SA000	Supervision & Admin	\$694

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Transportation Costs

Grand Total: \$1,215

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Description</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$130
2	5260	NE Electric Services LLC	BUCKET GLOVING	\$336
3	5310	Massachusetts Electric Company	4X2 CAB CHASSIS TA40	\$78
4	5310	Massachusetts Electric Company	PICKUP EXT 4X4	\$183
5	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$87
6	5360	Narragansett Gas Company	PICKUP 4X4	\$187
7	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$213

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Inventory Costs

Grand Total: \$637

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
1	BOLT, SQH 1/2IN DIAx6IN L 3IN THD GALVS	\$5
2	BOLT, SQH 3/4IN DIAx10IN L MIN 4IN THD	\$3
3	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$16
4	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$3
5	BRACE, XARM XSMN WD 60IN SPREAD	\$34
6	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$215
7	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$6
8	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$12
9	COVER, INSUL SNAP ON PE BLK O-DIE	\$8
10	CROSSARM, SPPC 10FTx3-3/4INx4-3/4IN 8PIN	\$105
11	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$60
12	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$8
13	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$3
14	LOCKNUT, GALV PALNUT 5/8IN	\$1
15	LOCKNUT, SQ GALV STL PALNUT 1/2IN	\$1
16	PIN, P TOP 24IN GALVS 1IN THD	\$47
17	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$19
18	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$1
19	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$5
20	WASHER, RND GALV 9/16 IDx1-3/8 ODx1/2BLT	\$1
21	WIRE, BARE 336.4KCMIL 1/C AAC 19-STRD	\$60
22	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$26

The Narragansett Electric Company
Summary of Final Storm Costs
November 1, 2013 Wind Storm
Employee Expenses

Grand Total: \$974

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	70009210_0000000221	MISC	\$116
2	70011777_0000001436	LNCH	\$192
3	70017176_0000000663	MILEAGE	\$17
4	70019182_0000000995	BRFT	\$36
5	70019182_0000000995	DINN	\$109
6	70019182_0000000995	LNCH	\$94
7	70045976_0000010630	LNCH	\$36
8	70045976_0000010630	MILEAGE	\$85
9	70064962_0000010487	DINN	\$3
10	70065455_0000010528	TOLL	\$1
11	70065455_0000010528	MILEAGE	\$11
12	70711195_0000010501	MILEAGE	\$11
13	70711517_0000010496	LNCH	\$13
14	70711838_0000001401	DINN	\$14
15	70711838_0000001401	MILEAGE	\$26
16	71016697_0000000411	MILEAGE	\$45
17	71025346_0000003852	MILEAGE	\$59
18	72002232_0000010452	LNCH	\$77
19	72002232_0000010452	MILEAGE	\$30

Schedule 5
January 26, 2015 Nor'easter (Juno)

Schedule	Description
Schedule 5	January 26, 2015 Nor'easter (Juno)
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)

Line #	Source System	Amount
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$4,028,374
4	Forestry	\$898,354
5	Procurement Cards	\$189,981
6	Miscellaneous Accounts Payable	\$810,423
7	Total Accounts Payable	<u>\$5,927,133</u>
8	Payroll	\$827,360
9	Allocations	\$305,130
10	Transportation	\$14,687
11	Inventory	\$90,453
12	Employee Expense	<u>\$26,541</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$7,191,304</u>
14	Exclusions:	
15	Materials	\$42,823
16	Capital	\$232,256
17	Removal/Other	\$174,036
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$824,115</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$6,367,189</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Overhead Line Contractors

Grand Total: \$4,028,374

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	5100366526_2015	\$214,789
2	DANELLA RENTAL SYSTEMS	5100343320_2015	\$573,222
3	DAVIS H ELLIOT CONSTRUCTION	5100352812_2015	\$277,898
4	DAVIS H ELLIOT CONSTRUCTION	5100352818_2015	\$279,609
5	DAVIS H ELLIOT CONSTRUCTION	5100352813_2015	\$192,790
6	DAVIS H ELLIOT CONSTRUCTION	5100352674_2015	\$332,934
7	DAVIS H ELLIOT CONSTRUCTION	5100352675_2015	\$174,288
8	DAVIS H ELLIOT CONSTRUCTION	5100352676_2015	\$104,451
9	DAVIS H ELLIOT CONSTRUCTION	5100352677_2015	\$33,740
10	DAVIS H ELLIOT CONSTRUCTION	5100352678_2015	\$263
11	DAVIS H ELLIOT CONSTRUCTION	5100352810_2015	\$1,485
12	DAVIS H ELLIOT CONSTRUCTION	5100359015_2015	\$113,309
13	DAVIS H ELLIOT CONSTRUCTION	5100352581_2015	\$177,904
14	EAST COAST UNDERGROUND INC	5100353589_2015	\$80,382
15	E-J ELECTRIC T&D LLC	5100017146_2016	\$141,678
16	MILLER BROTHERS	5100013283_2016	\$197,994
17	NEW RIVER ELECTRICAL CORP	5100340361_2015	\$119,133
18	NEW RIVER ELECTRICAL CORP	5100340360_2015	\$99,507
19	NEW RIVER ELECTRICAL CORP	5100047033_2016	\$105,055
20	SUMTER UTILITIES INC.	5100015756_2016	\$96,952
21	SUMTER UTILITIES INC.	5100015723_2016	\$95,980
22	SUMTER UTILITIES INC.	5100015792_2016	\$78,693
23	SUMTER UTILITIES INC.	5100017598_2016	\$39,578
24	SUMTER UTILITIES INC.	5100015794_2016	\$148,296
25	SUMTER UTILITIES INC.	5100015795_2016	\$46,632
26	SUMTER UTILITIES INC.	5100015797_2016	\$54,919
27	SUMTER UTILITIES INC.	5100015856_2016	\$80,212
28	SUMTER UTILITIES INC.	5100015816_2016	\$45,688
29	SUMTER UTILITIES INC.	5100015818_2016	\$73,800
30	SUMTER UTILITIES INC.	5100021161_2016	\$40,130
31	SUMTER UTILITIES INC.	5100021050_2016	\$7,065

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Forestry Contractors

Grand Total: \$898,354

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099261	\$1,893
2	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099268	\$3,333
3	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099271	\$3,552
4	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099272	\$4,766
5	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099275	\$4,986
6	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099276	\$4,092
7	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1099277	\$5,331
8	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1100521	\$1,673
9	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1100525	\$1,997
10	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100929	\$11,636
11	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100931	\$18,115
12	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100934	\$12,372
13	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100951	\$14,766
14	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100956	\$12,372
15	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100959	\$8,958
16	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100961	\$4,649
17	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1100966	\$4,681
18	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101020	\$9,022
19	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101021	\$11,716
20	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101023	\$12,372
21	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101024	\$4,748
22	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101025	\$11,885
23	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101029	\$11,885
24	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101030	\$12,276
25	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101031	\$11,716
26	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101032	\$11,716
27	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101033	\$4,586
28	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101034	\$14,808
29	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101035	\$11,812
30	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101038	\$11,812
31	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1101121	\$11,716
32	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1101968	\$3,528
33	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1102424	\$11,885
34	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1102426	\$11,885
35	ABC Professional Tree Service	10018745060	Ocean State	Capital	1/31/2015	1102429	\$2,980
36	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1102910	\$12,372
37	ABC Professional Tree Service	10018745060	Ocean State	Coastal	1/31/2015	1102911	\$4,736
38	ABC Professional Tree Service Total						<u>\$318,629</u>
39	Asplundh Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1102556	\$54,011
40	Asplundh Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1102588	\$48,187
41	Asplundh Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1102598	\$40,757
42	Asplundh Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1102610	\$42,836
43	Asplundh Tree Expert Company Total						<u>\$185,791</u>
44	Davey Resource Group	10018745060	Ocean State	Capital	1/31/2015	1099090	\$1,522
45	Davey Resource Group Total						<u>\$1,522</u>
46	Environmental Consultants, Inc.	10018745060	Ocean State	Capital	1/31/2015	1100310	\$1,939
47	Environmental Consultants, Inc.	10018745060	Ocean State	Capital	1/31/2015	1100325	\$1,591
48	Environmental Consultants, Inc. Total						<u>\$3,530</u>
49	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099115	\$1,459
50	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099119	\$2,112
51	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099128	\$2,159
52	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099132	\$2,042
53	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099150	\$2,275

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Forestry Contractors

Grand Total: \$898,354

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
54	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099151	\$2,042
55	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099152	\$2,079
56	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099155	\$2,042
57	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099158	\$1,999
58	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099163	\$2,158
59	Lewis Tree Service, Inc.	10018745060	Ocean State	Capital	1/31/2015	1099167	\$3,110
60	Lewis Tree Service, Inc. Total						<u>\$23,475</u>
61	Nelson Tree Services Inc.	10018745060	Ocean State	Coastal	1/31/2015	1099914	\$14,692
62	Nelson Tree Services Inc. Total						<u>\$14,692</u>
63	Stanley Tree	10018745060	Ocean State	Coastal	1/31/2015	1098847	\$2,052
64	Stanley Tree	10018745060	Ocean State	Coastal	1/31/2015	1098849	\$4,080
65	Stanley Tree	10018745060	Ocean State	Coastal	1/31/2015	1098852	\$3,807
66	Stanley Tree	10018745060	Ocean State	Coastal	1/31/2015	1098854	\$4,024
67	Stanley Tree	10018745060	Ocean State	Coastal	1/31/2015	1098950	\$11,184
68	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1101373	\$2,704
69	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1101374	\$5,156
70	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1101375	\$3,971
71	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1101376	\$3,565
72	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1102691	\$2,052
73	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1102693	\$1,016
74	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1102694	\$3,536
75	Stanley Tree	10018745060	Ocean State	Capital	1/31/2015	1102695	\$3,895
76	Stanley Tree Total						<u>\$51,041</u>
77	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099039	\$2,115
78	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099041	\$359
79	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099673	\$1,919
80	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099674	\$3,357
81	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099680	\$3,357
82	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099684	\$3,386
83	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1099686	\$4,259
84	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1099691	\$1,836
85	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1099695	\$3,875
86	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099715	\$2,546
87	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099718	\$2,138
88	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099722	\$3,715
89	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099732	\$3,789
90	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099736	\$2,998
91	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099738	\$1,093
92	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099740	\$3,847
93	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1099747	\$3,357
94	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1100343	\$2,964
95	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1100873	\$3,643
96	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	1/31/2015	1100885	\$2,964
97	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	2/28/2015	1100949	\$2,646
98	The Davey Tree Expert Company	10018745060	Ocean State	Coastal	2/28/2015	1100950	\$1,250
99	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1101012	\$3,477
100	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1101929	\$423
101	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1102398	\$28,217
102	The Davey Tree Expert Company	10018745060	Ocean State	Capital	1/31/2015	1102399	\$50,404
103	The Davey Tree Expert Company Total						<u>\$143,933</u>
104	Trees, Inc	10018745060	Ocean State	Capital	1/31/2015	1098723	\$45,624
105	Trees, Inc	10018745060	Ocean State	Capital	1/31/2015	1098767	\$22,095
106	Trees, Inc	10018745060	Ocean State	Coastal	1/31/2015	1099043	\$55,093

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Forestry Contractors

Grand Total: \$898,354

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
107	Trees, Inc	10018745060	Ocean State	Coastal	1/31/2015	1099053	\$32,929
108	Trees, Inc Total						<u>\$155,740</u>
109	Grand Total						<u>\$898,354</u>

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Procurement Cards

Grand Total: \$189,981

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	55 BEACH STREET CAFE	0000001775_0000000315	\$61
2	BRICK ALLEY	0000001748_0000000287	\$687
3	BURGER KING	0000001769_0000000053	\$8
4	COMFORT INN	0000001781_0000000054	\$10,136
5	COMFORT INNS AIRPORT	0000001750_0000000016	\$4,786
6	COURTYARD BY MARRIOTT	0000001746_0000000003	\$15
7	COURTYARD BY MARRIOTT	0000001746_0000000008	\$30
8	COURTYARD BY MARRIOTT	0000001748_0000000019	\$170
9	COURTYARD BY MARRIOTT	0000001748_0000000208	\$134
10	COURTYARD BY MARRIOTT	0000001748_0000000250	\$21
11	COURTYARD BY MARRIOTT	0000001775_0000000001	\$389
12	COURTYARD BY MARRIOTT	0000001775_0000000025	\$337
13	COURTYARD BY MARRIOTT	0000001775_0000000026	\$337
14	COURTYARD BY MARRIOTT	0000001775_0000000027	\$168
15	COURTYARD BY MARRIOTT	0000001775_0000000154	\$134
16	COURTYARD BY MARRIOTT	0000001775_0000000256	\$24
17	COURTYARD BY MARRIOTT	0000001775_0000000257	\$6
18	COURTYARD BY MARRIOTT	0000001781_0000000009	\$1,347
19	COURTYARD BY MARRIOTT	0000001781_0000000060	\$7,665
20	COURTYARD BY MARRIOTT	0000001822_0000000003	\$1,100
21	COURTYARD BY MARRIOTT-	0000001748_0000000284	\$1,158
22	COURTYARD BY MARRIOTT-	0000001775_0000000174	\$14,663
23	COURTYARD BY MARRIOTT-	0000001775_0000000309	\$345
24	DENNY'S	0000001775_0000000008	\$32
25	DINO'S PARK N' SHO	0000001769_0000000036	\$297
26	DUNN'S CORNERS MARKET	0000001792_0000000023	\$372
27	EXXONMOBIL	0000001746_0000000095	\$55
28	GREENWOOD INN	0000001746_0000000002	\$121
29	GREENWOOD INN	0000001746_0000000087	\$2,355
30	HILTON PROVIDENCE HOTEL	0000001775_0000000211	\$35,337
31	HOLIDAY INNS	0000001686_0000000007	\$5,000

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Procurement Cards

Grand Total: \$189,981

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
32	HOLIDAY INNS	0000001748_0000000146	\$202
33	HOLIDAY INNS	0000001748_0000000147	\$202
34	HOLIDAY INNS	0000001748_0000000148	\$202
35	HOLIDAY INNS	0000001748_0000000149	\$202
36	HOLIDAY INNS	0000001748_0000000150	\$202
37	HOLIDAY INNS	0000001748_0000000151	\$405
38	HOLIDAY INNS	0000001748_0000000152	\$405
39	HOLIDAY INNS	0000001748_0000000153	\$202
40	HOLIDAY INNS	0000001748_0000000154	\$202
41	HOLIDAY INNS	0000001748_0000000155	\$214
42	HOLIDAY INNS	0000001748_0000000156	\$214
43	HOLIDAY INNS	0000001748_0000000157	\$214
44	HOLIDAY INNS	0000001748_0000000158	\$214
45	HOLIDAY INNS	0000001792_0000000015	\$2,049
46	JR VINAGRO CORPORATION	0000001768_0000000149	\$74
47	LA QUINTA INNSUITES	0000001775_0000000316	\$219
48	LA QUINTA INNSUITES	0000001775_0000000317	\$109
49	LOWES	0000001746_0000000064	\$170
50	LOWES	0000001769_0000000072	\$114
51	MARRIOTT HOTELS-PROVIDENCE	0000001686_0000000015	\$79
52	MARRIOTT HOTELS-PROVIDENCE	0000001781_0000000079	\$51,130
53	MCDONALD'S	0000001748_0000000001	\$5
54	OCEAN STATE JOB LOT	0000001768_0000000048	\$1,094
55	OCEAN STATE JOB LOT	0000001768_0000000049	\$871
56	OCEAN STATE JOB LOT	0000001768_0000000050	\$2,548
57	ONEIDA BURGER	0000001746_0000000009	\$21
58	REMINGTON SUITES	0000001746_0000000062	\$77
59	REMINGTON SUITES	0000001746_0000000063	\$54
60	RICHARDS PUB INC	0000001686_0000000027	\$2,426
61	RICHARDS PUB INC	0000001745_0000000217	\$22
62	ROCKY'S ACE HARDWARE	0000001888_0000000057	\$13

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Procurement Cards

Grand Total: \$189,981

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
63	SHERATON PROVIDENCE AIRPORT	0000001686_0000000010	\$603
64	SPRINGHILL SUITES PROVIDENCE	0000001748_0000000216	\$2,685
65	SPRINGHILL SUITES PROVIDENCE	0000001781_0000000077	\$5,370
66	STAPLES	0000001769_0000000049	\$96
67	THE HAVERSHAM TAVERN	0000001748_0000000280	\$87
68	THE HAVERSHAM TAVERN	0000001748_0000000281	\$102
69	THE HAVERSHAM TAVERN	0000001769_0000000091	\$123
70	UNION STATION PLAZA AS	0000001774_0000000126	\$20
71	WENDY'S	0000001746_0000000001	\$10
72	WYNDHAM GARDEN PROVIDENCE	0000001775_0000000212	\$19,611
73	WYNDHAM GARDEN PROVIDENCE	0000001775_0000000213	\$9,830

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$810,423

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	AGGREKO HOLDINGS INC	1900025236_2015	\$50,596
2	AGGREKO HOLDINGS INC	1900025237_2015	\$8,082
3	ARAMARK REFRESHMENT SERVICES	1900024495_2015	\$889
4	BASE LOGISTICS LLC	5100363163_2015	\$26,805
5	CHAMPION RESOURCES	5000618456_2016	\$704
6	CITY OF PAWTUCKET	1900025154_2015	\$387
7	HARDY CATERING	5100016456_2016	\$269
8	J H LYNCH AND SONS INC.	1900025504_2015	\$23,295
9	J H LYNCH AND SONS INC.	5100334123_2015	\$20,966
10	JBH HELICOPTER SERVICES	5100338815_2015	\$3,860
11	JBH HELICOPTER SERVICES	5100339099_2015	\$4,908
12	NATIONWIDE CREDIT INC.	1900024405_2015	\$1,729
13	PRO. UNLIMITED INC.	5100329310_2015	\$1,203
14	PRO. UNLIMITED INC.	5100329311_2015	\$1,163
15	PRO. UNLIMITED INC.	5100329312_2015	\$1,362
16	PRO. UNLIMITED INC.	5100329313_2015	\$1,174
17	PRO. UNLIMITED INC.	5100329314_2015	\$1,211
18	REPUBLIC SERVICES NATIONA	5100338988_2015	\$252
19	REPUBLIC SERVICES NATIONA	5100338988_2015	\$252
20	ROSCITI CONSTRUCTION LLC	5100049778_2016	\$10,384
21	STORM SERVICES ENGINEERING	1700000028_2017	(\$32,658)
22	STORM SERVICES ENGINEERING	5100095098_2017	\$18,641
23	STORM SERVICES ENGINEERING	5100095121_2017	\$72,621
24	STORM SERVICES ENGINEERING	5100097964_2016	\$388,269
25	STORM SERVICES ENGINEERING	5100097967_2016	\$44,127
26	TOM'S MARKET CATERING	5100305475_2015	\$1,328
27	TOM'S MARKET CATERING	5100332060_2015	\$4,315
28	TOM'S MARKET CATERING	5100332062_2015	\$18,355
29	TOWN OF CUMBERLAND	1900025238_2015	\$1,105
30	TRC ENGINEERS LLC	5100016342_2016	\$4,068
31	TRC ENGINEERS LLC	5100016342_2016	\$69,375

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$810,423

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
32	U S SECURITY ASSOCIATES	5100343461_2015	\$3,378
33	U S SECURITY ASSOCIATES	5100344286_2015	\$3,912
34	U S SECURITY ASSOCIATES	5100359185_2015	\$2,345
35	U S SECURITY ASSOCIATES	5100359186_2015	\$2,376
36	UNIVERSAL CONSTRUCTION CO	5100005918_2016	\$2,669
37	UNIVERSAL CONSTRUCTION CO	5100351023_2015	\$8,251
38	UNIVERSAL CONSTRUCTION CO	5100351118_2015	\$1,149
39	UNIVERSAL CONSTRUCTION CO	5100351119_2015	\$6,222
40	UNIVERSAL CONSTRUCTION CO	5100351150_2015	\$6,061
41	UNIVERSAL CONSTRUCTION CO	5100351224_2015	\$5,242
42	UNIVERSAL CONSTRUCTION CO	5100355091_2015	\$2,752
43	UNIVERSAL CONSTRUCTION CO	5100355166_2015	\$5,010
44	UNIVERSAL CONSTRUCTION CO	5100355169_2015	\$915
45	UNIVERSAL CONSTRUCTION CO	5100363565_2015	\$2,669
46	UNIVERSAL CONSTRUCTION CO	5100363574_2015	\$3,115
47	UNIVERSAL CONSTRUCTION CO	5100363576_2015	\$4,325
48	W W GRAINGER INC.	5000531600_2015	\$1,000

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Cost Summary by Source Company

Grand Total: \$827,360

<u>Line #</u>	<u>Orig Bus Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$150,322	\$207,386
2	5210	Niagara Mohawk Power Corp.	\$0	\$1,249
3	5310	Massachusetts Electric Company	\$7,722	\$10,151
4	5360	Narragansett Gas Company	\$57,362	\$76,488
5	5360	The Narragansett Electric Company	\$0	\$316,195
6	5420	NG LNG LP Regulated Entity	\$92	\$394
			<u>\$92</u>	<u>\$394</u>
7		Total	<u><u>\$215,498</u></u>	<u><u>\$611,863</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$0	\$89
2	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$745	\$2,359
3	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$657	\$1,419
4	5360	VP Maint & Constr NE Elec	5110	National Grid USA Service Co.	\$463	\$0
5	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$771	\$867
6	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,088	\$816
7	5360	Director	5110	National Grid USA Service Co.	\$460	\$0
8	5360	Director	5110	National Grid USA Service Co.	\$448	\$0
9	5360	Director	5110	National Grid USA Service Co.	\$344	\$0
10	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,073	\$604
11	5360	Lead Tech Support Consultant	5110	National Grid USA Service Co.	\$589	\$1,326
12	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$114
13	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$203
14	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$235	\$272
15	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$385	\$1,446
16	5360	Material Handler B (CDC)	5110	National Grid USA Service Co.	\$0	\$1,699
17	5360	Sr Engineer	5110	National Grid USA Service Co.	\$580	\$798
18	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,359	\$2,548
19	5360	VP Cust & Business Strategy	5110	National Grid USA Service Co.	\$219	\$0
20	5360	Lead Engineer	5110	National Grid USA Service Co.	\$712	\$1,168
21	5360	Manager	5110	National Grid USA Service Co.	\$874	\$801
22	5360	Operations Clerk	5110	National Grid USA Service Co.	\$253	\$474
23	5360	Prin Specialist	5110	National Grid USA Service Co.	\$741	\$741
24	5360	Lead Analyst	5110	National Grid USA Service Co.	\$90	\$66
25	5360	Operations Clerk	5110	National Grid USA Service Co.	\$979	\$474
26	5360	Prin Engineer	5110	National Grid USA Service Co.	\$113	\$0
27	5360	Director	5110	National Grid USA Service Co.	\$631	\$0
28	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$365	\$342
29	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$1,407	\$2,359
30	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$0	\$460
31	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$979
32	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$833	\$588
33	5360	VP Maint & Constr NE Elec	5110	National Grid USA Service Co.	\$636	\$0
34	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
35	5360	Working Leader - Switchboard	5110	National Grid USA Service Co.	\$364	\$0
36	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$385	\$1,301
37	5360	Cnstretn Elect	5110	National Grid USA Service Co.	\$257	\$2,252
38	5360	Program Manager	5110	National Grid USA Service Co.	\$169	\$162
39	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
40	5360	Lead Engineer	5110	National Grid USA Service Co.	\$438	\$0
41	5360	Director	5110	National Grid USA Service Co.	\$597	\$0
42	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$1,597
43	5360	Director	5110	National Grid USA Service Co.	\$1,240	\$0
44	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
45	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
46	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$788	\$1,478
47	5360	Dynamiter1C/cc	5110	National Grid USA Service Co.	\$319	\$0
48	5360	Customer Service Associate	5110	National Grid USA Service Co.	\$0	\$47
49	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$322	\$242
50	5360	Manager	5110	National Grid USA Service Co.	\$147	\$0
51	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$733	\$0
52	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,027	\$474
53	5360	Lead Analyst	5110	National Grid USA Service Co.	\$97	\$0
54	5360	Lead Analyst	5110	National Grid USA Service Co.	\$322	\$230
55	5360	Sr Editor	5110	National Grid USA Service Co.	\$56	\$56
56	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$327	\$238
57	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
58	5360	Analyst	5110	National Grid USA Service Co.	\$93	\$116
59	5360	Working Leader - Switchboard	5110	National Grid USA Service Co.	\$819	\$2,594
60	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,232	\$813
61	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
62	5360	Manager	5110	National Grid USA Service Co.	\$86	\$346
63	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$38
64	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$365	\$274
65	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
66	5360	Sr Analyst	5110	National Grid USA Service Co.	\$306	\$229
67	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$804	\$0
68	5360	Manager	5110	National Grid USA Service Co.	\$420	\$0
69	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
70	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$1,339	\$1,055
71	5360	Sr Analyst	5110	National Grid USA Service Co.	\$266	\$271
72	5360	Manager	5110	National Grid USA Service Co.	\$562	\$211
73	5360	Director	5110	National Grid USA Service Co.	\$139	\$0
74	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
75	5360	Sr Instructor	5110	National Grid USA Service Co.	\$706	\$1,192
76	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$56
77	5360	Representative	5110	National Grid USA Service Co.	\$129	\$0
78	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$775	\$1,017
79	5360	Representative	5110	National Grid USA Service Co.	\$48	\$145
80	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
81	5360	Legal Asst	5110	National Grid USA Service Co.	\$233	\$218
82	5360	Material Handler B (CDC)	5110	National Grid USA Service Co.	\$0	\$1,699
83	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$375	\$469
84	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
85	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,048	\$1,048
86	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$1,450
87	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
88	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,027	\$474
89	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$143
90	5360	Prin Engineer	5110	National Grid USA Service Co.	\$903	\$0
91	5360	Sr Analyst	5110	National Grid USA Service Co.	\$485	\$243
92	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$887	\$0
93	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$704	\$0
94	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$100
95	5360	Working Leader - Switchboard	5110	National Grid USA Service Co.	\$728	\$0
96	5360	Lead Estimator	5110	National Grid USA Service Co.	\$459	\$362
97	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$365	\$274
98	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$71
99	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,156	\$1,446
100	5360	Utility Worker 3/C/cc	5110	National Grid USA Service Co.	\$584	\$1,460
101	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$148	\$112
102	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$83
103	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$43
104	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$826	\$232
105	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$387	\$581
106	5360	Lead Analyst	5110	National Grid USA Service Co.	\$40	\$873
107	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$979
108	5360	Lead Technician	5110	National Grid USA Service Co.	\$357	\$268
109	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
110	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
111	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$799	\$0
112	5360	Electrician/Welder 1/C w/Cert	5110	National Grid USA Service Co.	\$249	\$2,177
113	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
114	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$561

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: **\$827,360**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
115	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
116	5360	Manager	5110	National Grid USA Service Co.	\$0	\$716
117	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$107
118	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$1,119	\$88
119	5360	Electrician/Welder 1/C w/Cert	5110	National Grid USA Service Co.	\$580	\$2,363
120	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$772	\$2,445
121	5360	Manager	5110	National Grid USA Service Co.	\$343	\$471
122	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$97
123	5360	VP Elec Sys Engineering	5110	National Grid USA Service Co.	\$1,222	\$0
124	5360	Asst Gen Counsel & Director	5110	National Grid USA Service Co.	\$1,483	\$0
125	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$662	\$0
126	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$825	\$804
127	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,420
128	5360	Manager	5110	National Grid USA Service Co.	\$667	\$0
129	5360	Director	5110	National Grid USA Service Co.	\$334	\$0
130	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,059	\$370
131	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
132	5360	Engineer Manager	5110	National Grid USA Service Co.	\$947	\$1,243
133	5360	Director	5110	National Grid USA Service Co.	\$253	\$0
134	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$242	\$2,121
135	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$0	\$419
136	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$574	\$861
137	5360	VP Asset Mgmt	5110	National Grid USA Service Co.	\$583	\$0
138	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
139	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$979
140	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$129
141	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
142	5360	Lead Engineer	5110	National Grid USA Service Co.	\$438	\$41
143	5360	Asst Analyst	5110	National Grid USA Service Co.	\$192	\$216
144	5360	Lead Engineer	5110	National Grid USA Service Co.	\$419	\$471
145	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$1,157	\$356
146	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$613	\$604
147	5360	Prin Engineer	5110	National Grid USA Service Co.	\$827	\$0
148	5360	Manager	5110	National Grid USA Service Co.	\$418	\$547
149	5360	Representative	5110	National Grid USA Service Co.	\$0	\$314
150	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$93
151	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$1,186	\$1,334
152	5360	Prin Engineer	5110	National Grid USA Service Co.	\$684	\$342
153	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$349	\$262
154	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$695	\$208
155	5360	Manager	5110	National Grid USA Service Co.	\$946	\$1,685
156	5360	Analyst	5110	National Grid USA Service Co.	\$372	\$850
157	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$731	\$411
158	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$731	\$411
159	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$788	\$443
160	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$349	\$262
161	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$755
162	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$1,404	\$132
163	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$766	\$0
164	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,232	\$924
165	5360	Sr Analyst	5110	National Grid USA Service Co.	\$361	\$0
166	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$251	\$0
167	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$735	\$0
168	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$452	\$339
169	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,184
170	5360	Sr Technician	5110	National Grid USA Service Co.	\$598	\$128
171	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
172	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
173	5360	Director	5110	National Grid USA Service Co.	\$106	\$0
174	5360	Lead Specialist	5110	National Grid USA Service Co.	\$512	\$938
175	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
176	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
177	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
178	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
179	5360	Director	5110	National Grid USA Service Co.	\$1,544	\$0
180	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$484	\$581
181	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
182	5360	Sr Claims Representative	5110	National Grid USA Service Co.	\$566	\$478
183	5360	Sr Engineer	5110	National Grid USA Service Co.	\$719	\$708
184	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$77	\$192
185	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
186	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
187	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
188	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$109
189	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$272	\$1,837
190	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$80
191	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$83
192	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$979
193	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$968	\$1,270
194	5360	Meter Service Representative	5110	National Grid USA Service Co.	\$0	\$114
195	5360	Engineer Manager	5110	National Grid USA Service Co.	\$284	\$340
196	5360	Sr Analyst	5110	National Grid USA Service Co.	\$135	\$199
197	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$79
198	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$83
199	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$772	\$2,445
200	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$1,212	\$2,303
201	5360	Lead Planner	5110	National Grid USA Service Co.	\$0	\$349
202	5360	Manager	5110	National Grid USA Service Co.	\$242	\$0
203	5360	Sr Quantitative Analyst	5110	National Grid USA Service Co.	\$111	\$139
204	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$187	\$0
205	5360	VP Control Ctr Operations	5110	National Grid USA Service Co.	\$992	\$0
206	5360	Manager	5110	National Grid USA Service Co.	\$24	\$165
207	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$686	\$0
208	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$1,154	\$2,529
209	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$257	\$2,252
210	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$727	\$2,303
211	5360	Planner	5110	National Grid USA Service Co.	\$46	\$15
212	5360	Manager	5110	National Grid USA Service Co.	\$0	\$283
213	5360	Engineer Manager	5110	National Grid USA Service Co.	\$909	\$1,278
214	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
215	5360	Engineer Manager	5110	National Grid USA Service Co.	\$151	\$0
216	5360	Sr Analyst	5110	National Grid USA Service Co.	\$975	\$1,005
217	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,016	\$653
218	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$393	\$164
219	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$39
220	5360	Lead Representative	5110	National Grid USA Service Co.	\$946	\$0
221	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
222	5360	Manager	5110	National Grid USA Service Co.	\$936	\$739
223	5360	Sr Technician	5110	National Grid USA Service Co.	\$341	\$256
224	5360	Lead Scientist	5110	National Grid USA Service Co.	\$944	\$850
225	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$322	\$242
226	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$105
227	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,291	\$852
228	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
229	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$236
230	5360	Sr Technician	5110	National Grid USA Service Co.	\$341	\$256
231	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$50	\$33
232	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
233	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
234	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$96
235	5360	Cnstretn Elect	5110	National Grid USA Service Co.	\$601	\$2,445
236	5360	Cnstretn Elect	5110	National Grid USA Service Co.	\$772	\$2,445
237	5360	Cnstretn Elect	5110	National Grid USA Service Co.	\$257	\$2,252
238	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
239	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$2,032)	\$16,582
240	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
241	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
242	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$86
243	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
244	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$880	\$1,114
245	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
246	5360	2/Class Relay Technician	5110	National Grid USA Service Co.	\$296	\$222
247	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$979
248	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$788	\$961
249	5360	Manager	5110	National Grid USA Service Co.	\$447	\$0
250	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
251	5360	Prin Engineer	5110	National Grid USA Service Co.	\$441	\$898
252	5360	Lead Representative	5110	National Grid USA Service Co.	\$847	\$635
253	5360	Manager	5110	National Grid USA Service Co.	\$438	\$164
254	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$731	\$411
255	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
256	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$629	\$472
257	5360	Lead Engineer	5110	National Grid USA Service Co.	\$416	\$156
258	5360	Sr Analyst	5110	National Grid USA Service Co.	\$325	\$244
259	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$353	\$0
260	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$838	\$0
261	5360	Sr Analyst	5110	National Grid USA Service Co.	\$162	\$0
262	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
263	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
264	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$121
265	5360	Lead Engineer	5110	National Grid USA Service Co.	\$479	\$0
266	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
267	5360	Lead Analyst	5110	National Grid USA Service Co.	\$990	\$1,307
268	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$396	\$1,041
269	5360	Prin Engineer	5110	National Grid USA Service Co.	\$593	\$0
270	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$69
271	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
272	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
273	5360	Lead Analyst	5110	National Grid USA Service Co.	\$40	\$90
274	5360	Lead Analyst	5110	National Grid USA Service Co.	\$201	\$71
275	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$205
276	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
277	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
278	5360	Sr Analyst	5110	National Grid USA Service Co.	\$872	\$407
279	5360	Director	5110	National Grid USA Service Co.	\$663	\$0
280	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$129	\$163
281	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,420
282	5360	Director	5110	National Grid USA Service Co.	\$1,434	\$0
283	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$71
284	5360	Representative	5110	National Grid USA Service Co.	\$65	\$145
285	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$290	\$200

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
286	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$258
287	5360	Sr Analyst	5110	National Grid USA Service Co.	\$279	\$234
288	5360	Sr Analyst	5110	National Grid USA Service Co.	\$79	\$0
289	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
290	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,156	\$1,156
291	5360	Manager	5110	National Grid USA Service Co.	\$98	\$43
292	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
293	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
294	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$36
295	5360	Manager	5110	National Grid USA Service Co.	\$291	\$218
296	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$1,483
297	5360	Sr Engineer	5110	National Grid USA Service Co.	\$684	\$183
298	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$68
299	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$129
300	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$341
301	5360	VP Process Excellence	5110	National Grid USA Service Co.	\$377	\$0
302	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$1,483	\$148
303	5360	Sr. Process Manager	5110	National Grid USA Service Co.	\$108	\$0
304	5360	Sr Analyst	5110	National Grid USA Service Co.	\$299	\$323
305	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,005	\$1,099
306	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$487	\$565
307	5360	Sr Analyst	5110	National Grid USA Service Co.	\$232	\$397
308	5360	Sr Engineer	5110	National Grid USA Service Co.	\$122	\$244
309	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
310	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
311	5360	Operations Clerk	5110	National Grid USA Service Co.	\$210	\$397
312	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$143
313	5360	Coordinator	5110	National Grid USA Service Co.	\$42	\$28
314	5360	Sr Engineer	5110	National Grid USA Service Co.	\$420	\$0
315	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,161	\$580
316	5360	Engineer	5110	National Grid USA Service Co.	\$154	\$0
317	5360	Analyst	5110	National Grid USA Service Co.	\$476	\$369
318	5360	Sr Engineer	5110	National Grid USA Service Co.	\$170	\$114
319	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$229	\$0
320	5360	Sr Analyst	5110	National Grid USA Service Co.	\$42	\$32
321	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$587
322	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$727	\$2,303
323	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$646	\$0
324	5360	Director	5110	National Grid USA Service Co.	\$239	\$0
325	5360	Sr Analyst	5110	National Grid USA Service Co.	\$274	\$161
326	5360	Sr Analyst	5110	National Grid USA Service Co.	\$166	\$217
327	5360	Sr Specialist	5110	National Grid USA Service Co.	\$77	\$173
328	5360	Manager	5110	National Grid USA Service Co.	\$119	\$0
329	5360	Sr Analyst	5110	National Grid USA Service Co.	\$217	\$446
330	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$120	\$91
331	5360	Technician 1/C (80)	5110	National Grid USA Service Co.	\$314	\$236
332	5360	Sr Analyst	5110	National Grid USA Service Co.	\$36	\$0
333	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$593	\$297
334	5360	Manager	5110	National Grid USA Service Co.	\$399	\$884
335	5360	Lead Analyst	5110	National Grid USA Service Co.	\$258	\$235
336	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
337	5360	Engineer	5110	National Grid USA Service Co.	\$204	\$0
338	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$168
339	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
340	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
341	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
342	5360	Director	5110	National Grid USA Service Co.	\$206	\$0

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
343	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$76
344	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$143
345	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$0	\$148
346	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
347	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$71
348	5360	Sr Analyst	5110	National Grid USA Service Co.	\$277	\$0
349	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$459	\$1,636
350	5360	Assoc Buyer	5110	National Grid USA Service Co.	\$52	\$219
351	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$632	\$0
352	5360	Lead Estimator	5110	National Grid USA Service Co.	\$97	\$109
353	5360	Director	5110	National Grid USA Service Co.	\$284	\$0
354	5360	Community Coordinator	5110	National Grid USA Service Co.	\$516	\$581
355	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$0	\$162
356	5360	Technician I/C (80)	5110	National Grid USA Service Co.	\$314	\$236
357	5360	Manager	5110	National Grid USA Service Co.	\$93	\$29
358	5360	Sr Representative	5110	National Grid USA Service Co.	\$405	\$304
359	5360	Representative	5110	National Grid USA Service Co.	\$0	\$133
360	5360	VP Global Security	5110	National Grid USA Service Co.	\$405	\$0
361	5360	Lead Tech Support Consultant	5110	National Grid USA Service Co.	\$786	\$442
362	5360	Sr Analyst	5110	National Grid USA Service Co.	\$107	\$0
363	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$36
364	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$426
365	5360	Supv Operations	5110	National Grid USA Service Co.	\$596	\$1,117
366	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$45
367	5360	Engineer Manager	5110	National Grid USA Service Co.	\$599	\$0
368	5360	Manager	5110	National Grid USA Service Co.	\$248	\$217
369	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$120
370	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$9	\$19
371	5360	Sr Analyst	5110	National Grid USA Service Co.	\$164	\$273
372	5360	Sr Analyst	5110	National Grid USA Service Co.	\$193	\$118
373	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$93
374	5360	Lead Planner	5110	National Grid USA Service Co.	\$499	\$0
375	5360	Lead Tech Support Consultant	5110	National Grid USA Service Co.	\$786	\$884
376	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$403
377	5360	Manager	5110	National Grid USA Service Co.	\$0	\$969
378	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$40
379	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$38
380	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$40
381	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$57
382	5360	Sr Analyst	5110	National Grid USA Service Co.	\$133	\$0
383	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
384	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$49
385	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$38
386	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$42
387	5360	Director	5110	National Grid USA Service Co.	\$450	\$0
388	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$55
389	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
390	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$38
391	5360	Project Manager	5110	National Grid USA Service Co.	\$592	\$444
392	5360	Sr Counsel	5110	National Grid USA Service Co.	\$155	\$0
393	5360	Director	5110	National Grid USA Service Co.	\$773	\$0
394	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
395	5360	Sr Analyst	5110	National Grid USA Service Co.	\$40	\$356
396	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$170
397	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$153
398	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$141
399	5360	Instructor	5110	National Grid USA Service Co.	\$77	\$79

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
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Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
400	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$13
401	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$84
402	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$84
403	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$108
404	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$135
405	5360	Exec Advisor	5110	National Grid USA Service Co.	\$141	\$0
406	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$93
407	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$84
408	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$84
409	5360	Director	5110	National Grid USA Service Co.	\$172	\$0
410	5360	Manager	5110	National Grid USA Service Co.	\$0	\$286
411	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$0	\$411
412	5360	Director	5110	National Grid USA Service Co.	\$2,142	\$0
413	5360	Manager	5110	National Grid USA Service Co.	\$204	\$153
414	5360	Sr Engineer	5110	National Grid USA Service Co.	\$334	\$125
415	5360	Sr Analyst	5110	National Grid USA Service Co.	\$109	\$164
416	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$360	\$169
417	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$59	\$679
418	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
419	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$42
420	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
421	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
422	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
423	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$139
424	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$42
425	5360	Director	5110	National Grid USA Service Co.	\$204	\$0
426	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$127
427	5360	Lead Analyst	5110	National Grid USA Service Co.	\$232	\$152
428	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$1,199	\$1,101
429	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
430	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$72
431	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
432	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
433	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$1,425	\$1,947
434	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
435	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
436	5360	Meter Service Representative	5110	National Grid USA Service Co.	\$0	\$47
437	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
438	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
439	5360	Sr Analyst	5110	National Grid USA Service Co.	\$612	\$459
440	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$49
441	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$116	\$87
442	5360	Prin Partner	5110	National Grid USA Service Co.	\$1,042	\$1,287
443	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$51
444	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$89
445	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
446	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
447	5360	Cable Splicer Apprentice	5110	National Grid USA Service Co.	\$0	\$95
448	5360	Operations Clerk	5110	National Grid USA Service Co.	\$183	\$520
449	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
450	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$889
451	5360	Material Handler (CDC)	5110	National Grid USA Service Co.	\$0	\$655
452	5360	Associate Engineer	5110	National Grid USA Service Co.	\$577	\$433
453	5360	Associate Engineer	5110	National Grid USA Service Co.	\$592	\$0
454	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$808	\$0
455	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
456	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
457	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$57	\$301
458	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
459	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$47
460	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
461	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
462	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$95
463	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
464	5360	Quantitative Analyst	5110	National Grid USA Service Co.	\$87	\$131
465	5360	Analyst	5110	National Grid USA Service Co.	\$237	\$0
466	5360	Sr Analyst	5110	National Grid USA Service Co.	\$183	\$91
467	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$789
468	5360	Quantitative Analyst	5110	National Grid USA Service Co.	\$109	\$66
469	5360	Quantitative Analyst	5110	National Grid USA Service Co.	\$80	\$105
470	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$186	\$211
471	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$3	\$40
472	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$57
473	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$57
474	5360	Lead Analyst	5110	National Grid USA Service Co.	\$836	\$549
475	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$44
476	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
477	5360	Operations Clerk	5110	National Grid USA Service Co.	\$183	\$301
478	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
479	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
480	5360	Lead Engineer	5110	National Grid USA Service Co.	\$530	\$0
481	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
482	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
483	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$50	\$270
484	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
485	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
486	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
487	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$99
488	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$896
489	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$896
490	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$415	\$623
491	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$48
492	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$116
493	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
494	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
495	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$70
496	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
497	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
498	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
499	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
500	5360	Sr Planner	5110	National Grid USA Service Co.	\$22	\$89
501	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$966
502	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$58	\$61
503	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$43
504	5360	Sr Analyst	5110	National Grid USA Service Co.	\$503	\$755
505	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$797	\$299
506	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$597	\$0
507	5360	Sales Representative	5110	National Grid USA Service Co.	\$461	\$259
508	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$373
509	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,234	\$1,195
510	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$130	\$156
511	5360	Sr Analyst	5110	National Grid USA Service Co.	\$289	\$443
512	5360	Sr Analyst	5110	National Grid USA Service Co.	\$120	\$82
513	5360	Analyst	5110	National Grid USA Service Co.	\$109	\$180

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
514	5360	Analyst	5110	National Grid USA Service Co.	\$158	\$95
515	5360	Sr Project Manager	5110	National Grid USA Service Co.	\$346	\$1,104
516	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
517	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
518	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$208	\$0
519	5360	Util Worker 3/C	5110	National Grid USA Service Co.	\$544	\$1,722
520	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
521	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
522	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
523	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
524	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
525	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
526	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
527	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
528	5360	Tech Support Consultant	5110	National Grid USA Service Co.	\$289	\$217
529	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$61
530	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
531	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
532	5360	Buyer	5110	National Grid USA Service Co.	\$67	\$64
533	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
534	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
535	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
536	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
537	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
538	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
539	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
540	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
541	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
542	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
543	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
544	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
545	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
546	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
547	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
548	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$53
549	5360	Assoc Quantitative Analyst	5110	National Grid USA Service Co.	\$97	\$93
550	5360	Lead Safety Representative	5210	Niagara Mohawk Power Corp.	\$0	\$1,296
551	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	\$0	(\$47)
552	5360	Lead Engineer	5310	Massachusetts Electric Company	\$1,241	\$853
553	5360	Manager	5310	Massachusetts Electric Company	\$942	\$1,501
554	5360	Sr Scheduler	5310	Massachusetts Electric Company	\$105	\$660
555	5360	Sr Representative	5310	Massachusetts Electric Company	\$0	\$207
556	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$1,159	\$1,087
557	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$882	\$1,470
558	5360	Lead Engineer	5310	Massachusetts Electric Company	\$413	\$542
559	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$1,007	\$604
560	5360	Working Leader	5310	Massachusetts Electric Company	\$179	\$0
561	5360	Sr Supv Non Operations	5310	Massachusetts Electric Company	\$0	\$607
562	5360	Working Leader	5310	Massachusetts Electric Company	\$179	\$0
563	5360	O&M Worker 1/C	5310	Massachusetts Electric Company	\$160	\$0
564	5360	Sr Scheduler	5310	Massachusetts Electric Company	\$335	\$283
565	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$182	\$1,806
566	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$766	\$323
567	5360	Sr Program Manager	5310	Massachusetts Electric Company	\$173	\$209
568	5360	Material Handler B	5360	Narragansett Gas Company	\$329	\$493
569	5360	Material Handler B	5360	Narragansett Gas Company	\$292	\$493
570	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
571	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$211
572	5360	Meter Worker C	5360	Narragansett Gas Company	\$535	\$84
573	5360	Meter Worker C	5360	Narragansett Gas Company	\$225	\$127
574	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$941	\$123
575	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$1,007
576	5360	Meter Worker A	5360	Narragansett Gas Company	\$846	\$110
577	5360	Messenger Auto	5360	Narragansett Gas Company	\$955	\$563
578	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
579	5360	Meter Worker C	5360	Narragansett Gas Company	\$648	\$84
580	5360	Meter Worker A	5360	Narragansett Gas Company	\$460	\$166
581	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
582	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
583	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
584	5360	Meter Worker A	5360	Narragansett Gas Company	\$846	\$276
585	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
586	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
587	5360	Utility Locator	5360	Narragansett Gas Company	\$713	\$433
588	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
589	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$632
590	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
591	5360	Meter Worker C	5360	Narragansett Gas Company	\$225	\$127
592	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$659	\$1,282
593	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,469
594	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$669
595	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
596	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
597	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
598	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$1,022	\$488
599	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$941	\$123
600	5360	Working Leader	5360	Narragansett Gas Company	\$933	\$744
601	5360	Meter Worker A	5360	Narragansett Gas Company	\$294	\$166
602	5360	CMS - Clerk	5360	Narragansett Gas Company	\$453	\$220
603	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
604	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$632
605	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$659	\$1,282
606	5360	CMS - Clerk	5360	Narragansett Gas Company	\$453	\$220
607	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$577	\$649
608	5360	Working Leader	5360	Narragansett Gas Company	\$1,211	\$714
609	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
610	5360	Material Handler B	5360	Narragansett Gas Company	\$877	\$932
611	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
612	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$338	\$253
613	5360	Material Handler B	5360	Narragansett Gas Company	\$438	\$0
614	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
615	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
616	5360	Working Leader	5360	Narragansett Gas Company	\$1,211	\$714
617	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
618	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
619	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
620	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
621	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$802	\$0
622	5360	Meter Worker C	5360	Narragansett Gas Company	\$648	\$84
623	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
624	5360	Meter Service Representative	5360	Narragansett Gas Company	\$316	\$89
625	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
626	5360	Meter Worker C	5360	Narragansett Gas Company	\$225	\$127
627	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
628	5360	Meter Worker C	5360	Narragansett Gas Company	\$225	\$127
629	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$5,806)	\$23,154
630	5360	Meter Worker C	5360	Narragansett Gas Company	\$648	\$84
631	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
632	5360	Meter Service Technician	5360	Narragansett Gas Company	\$289	\$217
633	5360	Working Leader CMS	5360	Narragansett Gas Company	\$336	\$284
634	5360	Meter Service Technician	5360	Narragansett Gas Company	\$1,155	\$0
635	5360	Working Leader	5360	Narragansett Gas Company	\$318	\$238
636	5360	Technician A	5360	Narragansett Gas Company	\$1,080	\$0
637	5360	Working Leader CMS	5360	Narragansett Gas Company	\$336	\$284
638	5360	Ops Welder A	5360	Narragansett Gas Company	\$1,187	\$0
639	5360	Field Collector	5360	Narragansett Gas Company	\$261	\$195
640	5360	Technician A	5360	Narragansett Gas Company	\$1,243	\$0
641	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$316	\$914
642	5360	Material Handler B	5360	Narragansett Gas Company	\$548	\$0
643	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$275
644	5360	Meter Service Representative	5360	Narragansett Gas Company	\$267	\$200
645	5360	Meter Service Representative	5360	Narragansett Gas Company	\$267	\$200
646	5360	Meter Service Technician	5360	Narragansett Gas Company	\$289	\$217
647	5360	Meter Service Representative	5360	Narragansett Gas Company	\$267	\$200
648	5360	Working Leader CMS	5360	Narragansett Gas Company	\$336	\$284
649	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$1,483
650	5360	Technician B	5360	Narragansett Gas Company	\$981	\$0
651	5360	Inspector/Working Leader C&M	5360	Narragansett Gas Company	\$1,135	\$0
652	5360	Technician B	5360	Narragansett Gas Company	\$1,129	\$0
653	5360	Technician B	5360	Narragansett Gas Company	\$981	\$0
654	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$338	\$253
655	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
656	5360	Meter Worker C	5360	Narragansett Gas Company	\$225	\$507
657	5360	Technician B	5360	Narragansett Gas Company	\$1,129	\$0
658	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,569
659	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$211
660	5360	Technician B	5360	Narragansett Gas Company	\$981	\$0
661	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
662	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
663	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$329
664	5360	Technician B	5360	Narragansett Gas Company	\$981	\$0
665	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$211
666	5360	Meter Service Representative	5360	Narragansett Gas Company	\$267	\$200
667	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
668	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
669	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
670	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
671	5360	Meter Service Representative	5360	Narragansett Gas Company	\$316	\$89
672	5360	Tech C w/certs	5360	Narragansett Gas Company	\$989	\$0
673	5360	Meter Service Technician	5360	Narragansett Gas Company	\$289	\$217
674	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
675	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
676	5360	Technician A	5360	Narragansett Gas Company	\$1,080	\$0
677	5360	Tech C w/certs	5360	Narragansett Gas Company	\$989	\$0
678	5360	Meter Worker C	5360	Narragansett Gas Company	\$451	\$127
679	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
680	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
681	5360	Technician A	5360	Narragansett Gas Company	\$1,080	\$0
682	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
683	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
684	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,469

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: **\$827,360**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
(a)	(b)	(c)	(d)	(e)	(f)	
685	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
686	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
687	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$804
688	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
689	5360	Technician A	5360	Narragansett Gas Company	\$1,243	\$0
690	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$211
691	5360	Meter Service Technician	5360	Narragansett Gas Company	\$281	\$316
692	5360	Meter Service Technician	5360	Narragansett Gas Company	\$212	\$159
693	5360	Meter Service Technician	5360	Narragansett Gas Company	\$212	\$159
694	5360	Meter Service Technician	5360	Narragansett Gas Company	\$212	\$159
695	5360	Meter Service Representative	5360	Narragansett Gas Company	\$172	\$0
696	5360	Meter Worker C	5360	Narragansett Gas Company	\$466	\$61
697	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
698	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$116
699	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
700	5360	Meter Service Technician	5360	Narragansett Gas Company	\$212	\$159
701	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
702	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
703	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
704	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
705	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$468
706	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
707	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
708	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
709	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$468
710	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
711	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$116
712	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$116
713	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
714	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$420	\$450
715	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$469	\$527
716	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$420	\$450
717	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$458	\$516
718	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$469	\$527
719	5360	Meter Service Technician	5360	Narragansett Gas Company	\$177	\$133
720	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$215
721	5360	Meter Service Technician	5360	Narragansett Gas Company	\$177	\$133
722	5360	Meter Service Technician	5360	Narragansett Gas Company	\$134	\$101
723	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$0
724	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$116
725	5360	Meter Service Representative	5360	Narragansett Gas Company	\$155	\$116
726	5360	Meter Service Technician	5360	Narragansett Gas Company	\$134	\$101
727	5360	Meter Service Technician	5360	Narragansett Gas Company	\$134	\$101
728	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
729	5360	Meter Service Technician	5360	Narragansett Gas Company	\$131	\$98
730	5360	Meter Service Technician	5360	Narragansett Gas Company	\$263	\$197
731	5360	Meter Service Technician	5360	Narragansett Gas Company	\$131	\$98
732	5360	Laborer	5360	Narragansett Gas Company	\$794	\$0
733	5360	Meter Service Technician	5360	Narragansett Gas Company	\$131	\$98
734	5360	Meter Service Technician	5360	Narragansett Gas Company	\$131	\$98
735	5360	Meter Service Technician	5360	Narragansett Gas Company	\$131	\$98
736	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$1,080
737	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$1,080
738	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$1,080
739	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$54
740	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$401
741	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$222

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
742	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
743	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
744	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$798
745	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$799
746	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,276
747	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$144
748	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$826
749	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$614
750	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$631
751	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$969
752	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$470
753	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$67
754	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,134
755	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,746
756	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,143
757	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$537
758	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,075
759	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,143
760	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
761	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$72
762	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
763	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,134
764	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$605
765	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,074
766	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
767	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$269
768	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,076
769	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,074
770	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$969
771	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,129
772	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,278
773	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$897
774	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,211
775	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,544
776	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,923
777	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
778	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$716
779	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,143
780	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
781	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,211
782	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,336
783	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$401
784	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,410
785	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$983
786	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,415
787	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$67
788	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$358
789	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,076
790	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,151
791	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
792	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$705
793	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,167
794	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,378
795	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$538
796	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$672
797	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,336
798	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$3,046

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
799	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
800	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$942
801	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$418
802	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,136
803	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$896
804	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$807
805	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
806	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,416
807	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
808	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,297
809	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,682
810	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$54
811	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,883
812	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$202
813	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
814	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,137
815	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
816	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
817	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,883
818	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,781
819	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,278
820	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
821	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$54
822	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
823	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,467
824	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,143
825	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
826	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$403
827	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,211
828	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,015
829	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$472
830	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,075
831	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$481
832	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$202
833	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$135
834	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$653
835	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,612
836	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,344
837	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
838	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$896
839	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,682
840	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$605
841	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$481
842	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
843	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
844	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,233
845	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$807
846	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,354
847	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,682
848	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,720
849	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,278
850	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$672
851	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$807
852	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
853	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
854	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$672
855	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$202

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
856	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
857	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$676
858	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
859	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$401
860	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
861	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$941
862	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
863	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
864	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$537
865	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
866	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,076
867	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,278
868	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
869	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$265
870	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,590
871	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,106
872	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
873	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,192
874	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
875	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,209
876	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
877	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,388
878	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$202
879	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$422
880	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$553
881	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$358
882	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$54
883	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,075
884	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$896
885	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,143
886	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
887	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$955
888	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,074
889	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,534
890	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$1,933
891	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
892	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$602
893	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$3,426
894	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$955
895	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
896	5360	Manager	5360	The Narragansett Electric Company	\$0	\$342
897	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$553
898	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
899	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$983
900	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,344
901	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$352
902	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
903	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$598
904	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$470
905	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
906	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,074
907	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,063
908	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$401
909	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,746
910	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$676
911	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$403
912	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,410

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
913	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,612
914	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,097
915	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$430
916	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$739
917	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$672
918	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,612
919	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$826
920	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
921	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,390
922	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$824
923	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
924	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$896
925	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$665
926	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,747
927	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
928	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$2,089
929	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$67
930	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$537
931	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,015
932	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$77,587
933	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$265
934	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,267
935	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,194
936	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$269
937	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$673
938	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,749
939	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$903
940	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$955
941	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,134
942	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$144
943	5360	Supv Non Operations	5360	The Narragansett Electric Company	\$0	\$139
944	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$896
945	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$865
946	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$253
947	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$698
948	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$954
949	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
950	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
951	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$265
952	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$795
953	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$265
954	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$769
955	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,474
956	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,614
957	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,682
958	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,489
959	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$135
960	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$983
961	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$860
962	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$481
963	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,167
964	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$553
965	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$430
966	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$737
967	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$369
968	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$369
969	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$860

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Payroll Costs - Detail

Grand Total: \$827,360

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
970	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
971	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$481
972	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$184
973	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$865
974	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$769
975	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
976	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$634
977	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$769
978	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$265
979	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$61
980	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$369
981	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$921
982	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,044
983	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,474
984	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$913
985	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
986	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$676
987	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$354
988	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$141
989	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$817
990	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
991	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
992	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$141
993	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$989
994	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$989
995	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
996	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
997	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
998	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
999	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$144
1000	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
1001	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
1002	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$123
1003	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
1004	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$698
1005	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$141
1006	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$141
1007	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$273
1008	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$273
1009	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$273
1010	5360	Standard Costing Adjustment	5420	NG LNG LP RegulatedEntity	(\$1)	(\$6)
1011	5360	Assoc Coordinator	5420	NG LNG LP RegulatedEntity	\$93	\$400

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Overhead Allocations

Grand Total: \$305,130

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	(\$4,771)
2	B0010	Payroll Taxes	\$40,908
3	B0020	Health Insurance	\$78,784
4	B0021	Group Life	\$11,322
5	B0022	401k Thrift	\$23,912
6	B0030	Variable Pay – Mngt	\$43,404
7	B0031	Variable Pay – Union	\$8,191
8	B0040	Time Not Worked	\$91,697
9	B0050	Workman's Comp	\$6,524
10	SA000	Supervision & Admin	\$5,159

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Transportation Costs

Grand Total: \$14,687

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Description</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	BACKHOE-LOADER	\$143
2	5110	National Grid USA Service Co.	CARGO VAN 1500 SAVANA AWD	\$86
3	5110	National Grid USA Service Co.	PICKUP 4X4	\$932
4	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$3,003
5	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$916
6	5110	National Grid USA Service Co.	SAVANA CGO 1500 AWD	\$498
7	5110	National Grid USA Service Co.	SKID STEER	\$91
8	5110	National Grid USA Service Co.	SUV	\$59
9	5110	National Grid USA Service Co.	SUV-CP-4X4	\$63
10	5110	National Grid USA Service Co.	VAN BUCKET	\$161
11	5110	National Grid USA Service Co.	VAN CARGO AWD	\$122
12	5210	Niagara Mohawk Power Corp.	AERIAL 50 MH NOC 4X4	\$364
13	5220	Brooklyn Union Gas - KEDNY	SUV	\$165
14	5310	Massachusetts Electric Company	4X2 CAB CHASSIS	\$179
15	5310	Massachusetts Electric Company	AERIAL 55 MH OC 4X2	\$273
16	5310	Massachusetts Electric Company	F350 SD CHASSIS 4WD	\$41
17	5310	Massachusetts Electric Company	F450 SD CHASSIS 4WD	\$41
18	5310	Massachusetts Electric Company	PICKUP 4X4	\$507
19	5310	Massachusetts Electric Company	PICKUP EXT 4X4	\$68
20	5310	Massachusetts Electric Company	PICKUP QUAD 4X4	\$326
21	5360	Narragansett Gas Company	10GMCXXTG23405	\$60
22	5360	Narragansett Gas Company	BACKHOE LOADER	\$523
23	5360	Narragansett Gas Company	BACKHOE/LOADER	\$492
24	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$478
25	5360	Narragansett Gas Company	COMPRESSOR TRUCK	\$471
26	5360	Narragansett Gas Company	DUMP	\$84
27	5360	Narragansett Gas Company	DUMP 3CY	\$237
28	5360	Narragansett Gas Company	DUMP 5CY	\$70
29	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$87
30	5360	Narragansett Gas Company	EXCAVATOR	\$108
31	5360	Narragansett Gas Company	PICKUP 4X4	\$619
32	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$761
33	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$183
34	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$663
35	5360	Narragansett Gas Company	STAKE TRUCK	\$321
36	5360	Narragansett Gas Company	SUV 4X4	\$504
37	5360	Narragansett Gas Company	SUV-CP-4X4	\$313
38	5360	Narragansett Gas Company	TRUCK MD	\$337
39	5360	Narragansett Gas Company	VAN CARGO	\$97
40	5360	Narragansett Gas Company	VAN CARGO AWD	\$244

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Inventory Costs

Grand Total: \$90,453

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
1	ABSORBENT, SWP OIL GRS DRY GRANULAR 20LB	\$80
2	ADAPTER, CABLE 25KV INSUL .64IN-.82IN	\$114
3	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$1,474
4	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$308
5	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$1
6	BOLT, SQH 3/4IN DIAx14IN L 6IN THD GALVS	\$3
7	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$488
8	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$551
9	BOLTEYE, STD 3/4IN DIA 13/16x1-1/8 HOLE	\$3
10	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$4
11	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$1,786
12	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$36
13	BRACKET, EQPT MTG 12IN 3 POSN GALV MI	\$1,191
14	BRACKET, MTG APPAR GALVS 2IN L	\$312
15	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$30
16	CABLE, 15KV AERIAL 4/0AWG CU 230MIL	\$4,555
17	CABLE, 600V 4AWG CU 19-STRD 1/C 80MIL	\$3,058
18	CABLE, ELEC TRX NO.2AWG 7STRD SOFTDRN CU	\$1,286
19	CABLE, SEC 1/0AWG TRX 7STRD AL PH 60MIL	\$4,231
20	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$642
21	CLAMP, GND ROD CU	\$2
22	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$373
23	CLAMP, MID-SPAN 1/0 SEC NEUT-SVCE	\$159
24	CLAMP, STRN AL DE 336.4-1000KCMIL	\$586
25	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$449
26	CLAMP, STRN DE STR MI NO.6-NO.2A CCW CU	\$213
27	CLAMP, STRN STR LINE DE 3/0-556.5 AL	\$34
28	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$7

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Inventory Costs

Grand Total: \$90,453

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
29	CONNECTOR, COMP TERM LUG AL/CU 1/0AWG 1H	\$108
30	CONNECTOR, ELEC PG 1/0AWG AL 4/0 AL/CU	\$1,511
31	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$3
32	CONNECTOR, PG AL 336 RUN TO 1/0 ACSR TAP	\$1,255
33	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$235
34	CONNECTOR, PG ALCU NO.3 2/0AWG	\$1,622
35	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$656
36	CONNECTOR, VISE CU 4/0 SOL/STR	\$636
37	CONNECTOR, VISE CU NO.1 SOL/NO.2 STR	\$553
38	CONNECTOR, VISE CU NO.6 SOL/NO.8 STR	\$386
39	CONNECTOR, VISE NO.2-NO.3AWG SOL/STR	\$629
40	CONTAINER, XFMR SAC MDM 36IN DIAx72IN H	\$3,439
41	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$3
42	COVER, INSUL SNAP ON PE BLK O-DIE	\$2
43	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$155
44	CROSSARM, DISTR FG 3-5/8INx4-5/8INx8FT	\$191
45	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$3,871
46	DEADEND, AUTO FLEX BAIL 4AWG 5005/6201	\$260
47	DEADEND, FLEX SS BAIL COND NO.2 1/0 AAAC	\$309
48	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$1,240
49	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$2
50	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$497
51	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$514
52	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$461
53	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$459
54	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$774
55	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$958
56	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$651

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Inventory Costs

Grand Total: \$90,453

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
57	FUSE, LINK UNIV K TYPE OUTDOOR 6A	\$614
58	GRIP, GUY AUTO SS 12.5M EYE BAIL	\$4,521
59	HOLDER, WIRE INSULATED REINFORCED NYL	\$331
60	HOOK, GUY ANGLE 1 BLT GALV CI	\$184
61	INSULATOR, PIN POLYMER GRV 15KV	\$988
62	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$577
63	INSULATOR, STRN 15KV POLYMER	\$1,401
64	JOINT, DEADBREAK 3WAY BLT AL 25KV 600A	\$1,073
65	KIT, SPILL OIL PAD SORB BOX GLOVES	\$2,087
66	LAMP, HPS NON-CYCL MGL CLEAR 250W	\$8
67	LUMINAIRE, RDWY HPS IES 3 REG GRA 250W	\$77
68	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$3
69	PIN, INSUL P TOP EPOXY	\$1,101
70	PIN, INSUL STDF EPOXY 1IN AL THD	\$1,911
71	PIN, INSUL TOP GRV GALVS	\$452
72	PIN, P TOP 24IN GALVS 1IN THD	\$1,591
73	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$238
74	RING, RETAINING CABLE	\$121
75	ROD, GND SOL 5/8INx8FT	\$19
76	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$1,465
77	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$22
78	SPLICE AUTO IN LINE FT HD AL SHELL	\$885
79	SPLICE, AUTO FT AL	\$1,265
80	SPLICE, AUTO FT NO.2 STR/ NO.1 SOL CU	\$638
81	SPLICE, AUTO FTN 2/0 STRD CU GS OR CW	\$1,265
82	SPLICE, AUTO FTN NO.2A CCW OR 1/0STRD	\$1,349
83	SPLICE, AUTO FTN NO.4 SOL CU STL OR CW	\$371
84	SPLICE, AUTO IN LINE FT AL HD AL	\$5,716

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Inventory Costs

Grand Total: \$90,453

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
85	SPLICE, AUTO IN LINE FT HD AL SHELL	\$1,387
86	SPLICE, AUTO IN LINE FT NO.4 CU STR	\$1,539
87	SPLICE, COMP AL TNSN	\$710
88	SPLICE, COMP RDC PTN NO.4 AL TO NO. 2 AL	\$276
89	SPLICE, COMP STD 1/0AWG 6/1 ACSR 90PCT	\$269
90	SPLICE, COMP STRD AL FT COMPACT SP CNDCT	\$898
91	SPLICE, ELEC AUTO6AWG SOL8 AWG STR FTNCU	\$368
92	SPLICE, ELEC COMP 4AWG 7 STR AL	\$323
93	SPLICE, ELEC COMP NO.2 AWG 7 STR 6201 AL	\$273
94	SPLICE, ELEC CONN FT CU AUTO	\$1,057
95	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$2
96	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
97	TAPE, ELEC VNYL 3/4INx66FT BLK 100ROLL	\$613
98	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$639
99	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$1,465
100	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$689
101	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$15
102	WIRE, COV 1/0AWG HD DRN CU 7STR	\$708
103	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$61
104	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$2,418
105	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$715
106	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$2,397

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
1	70000155_0000024782	MILEAGE	\$98
2	70000165_0000024349	DINN	\$3
3	70000201_0000027353	HTL	\$143
4	70000309_0000025948	BRFT	\$9
5	70000309_0000025948	HTL	\$50
6	70000362_0000024406	BRFT	\$5
7	70000362_0000024406	DINN	\$168
8	70000362_0000024406	HTL	\$52
9	70000440_0000024426	DINN	\$20
10	70000440_0000024426	HTL	\$417
11	70000440_0000024426	PARK	\$40
12	70000441_0000003212	DINN	\$46
13	70000441_0000003212	HTL	\$375
14	70001080_0000003643	HTL	\$302
15	70001164_0000024879	BRFT	\$3
16	70001164_0000024879	DINN	\$194
17	70001164_0000024879	HTL	\$51
18	70001164_0000024879	LNCH	\$1
19	70001164_0000024879	MILEAGE	\$13
20	70001223_0000002613	HTL	\$194
21	70001240_0000024526	DINN	\$20
22	70001240_0000024526	HTL	\$725
23	70001316_0000024370	HTL	\$134
24	70001316_0000024370	MILEAGE	\$66
25	70001325_0000025246	AUTO	\$465
26	70001325_0000025246	DINN	\$22
27	70001341_0000026323	BRFT	\$2
28	70001341_0000026323	HTL	\$28
29	70001448_0000000691	AUTO	\$373

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
30	70001448_0000000691	DINN	\$10
31	70001448_0000000691	MILEAGE	\$17
32	70002413_0000024772	MILEAGE	\$71
33	70002760_0000002681	HTL	\$337
34	70004007_0000024338	HTL	\$389
35	70004070_0000001451	HTL	\$363
36	70004466_0000024786	LNCH	\$86
37	70004717_0000000781	AUTO	\$193
38	70004956_0000024624	BRFT	\$24
39	70004956_0000024624	DINN	\$96
40	70004956_0000024624	HTL	\$143
41	70004956_0000024624	LNCH	\$64
42	70005521_0000002626	DINN	\$20
43	70005521_0000002626	HTL	\$337
44	70005639_0000024613	HTL	\$143
45	70005708_0000024804	HTL	\$52
46	70005837_0000024929	HTL	\$52
47	70005837_0000024929	LNCH	\$4
48	70005899_0000024445	HTL	\$58
49	70006093_0000002653	HTL	\$194
50	70007225_0000002647	HTL	\$337
51	70007225_0000002647	PARK	\$20
52	70007338_0000000473	HTL	\$78
53	70007664_0000001334	AUTO	\$26
54	70007664_0000001334	BRFT	\$12
55	70007664_0000001334	DINN	\$20
56	70007664_0000001334	HTL	\$84
57	70008039_0000001282	MILEAGE	\$10
58	70008039_0000001283	MILEAGE	\$10

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
59	70009113_0000024773	MILEAGE	\$36
60	70009411_0000000324	DINN	\$297
61	70009411_0000000324	EMRE	\$193
62	70010064_0000024911	DINN	\$22
63	70010064_0000024911	HTL	\$166
64	70010064_0000024911	MISC	\$18
65	70010064_0000024911	MILEAGE	\$44
66	70010158_0000003706	DINN	\$230
67	70010158_0000003706	EMRE	\$52
68	70010512_0000023902	DINN	\$6
69	70010512_0000023902	HTL	\$51
70	70010958_0000024637	DINN	\$22
71	70010958_0000024637	HTL	\$176
72	70011339_0000002565	DINN	\$200
73	70011797_0000003772	HTL	\$31
74	70011933_0000024396	BRFT	\$12
75	70011933_0000024396	LNCH	\$17
76	70011933_0000024396	MILEAGE	\$37
77	70012028_0000002653	HTL	\$337
78	70016497_0000003677	DINN	\$4
79	70016497_0000003677	HTL	\$57
80	70016497_0000003677	MISC	\$3
81	70016619_0000024563	HTL	\$337
82	70016626_0000002629	HTL	\$389
83	70016711_0000000191	HTL	\$337
84	70016743_0000025679	DINN	\$13
85	70016743_0000025679	HTL	\$333
86	70016744_0000025125	HTL	\$51
87	70016879_0000025811	HTL	\$168

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
88	70016955_0000024501	DINN	\$24
89	70016955_0000024501	HTL	\$176
90	70016956_0000000472	HTL	\$337
91	70017095_0000025067	BRFT	\$15
92	70017095_0000025067	DINN	\$10
93	70017095_0000025067	MILEAGE	\$46
94	70017176_0000001314	MILEAGE	\$16
95	70017239_0000024458	DINN	\$23
96	70017239_0000024458	HTL	\$145
97	70017239_0000024458	MISC	\$10
98	70017508_0000002546	HTL	\$391
99	70017682_0000025667	HTL	\$127
100	70017682_0000025667	MILEAGE	\$46
101	70018282_0000003821	HTL	\$18
102	70018447_0000002641	HTL	\$337
103	70018798_0000003657	HTL	\$97
104	70019182_0000002583	HTL	\$405
105	70019182_0000002583	MISC	\$138
106	70019240_0000010041	BRFT	\$6
107	70019240_0000010041	HTL	\$73
108	70019240_0000010041	LNCH	\$6
109	70019365_0000024750	DINN	\$11
110	70019365_0000024750	HTL	\$110
111	70021258_0000009429	DINN	\$4
112	70021258_0000009429	HTL	\$53
113	70021258_0000009429	MISC	\$2
114	70021258_0000009429	TOLL	\$5
115	70021258_0000009429	MILEAGE	\$65
116	70024656_0000024594	HTL	\$51

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
117	70024656_0000024594	MISC	\$2
118	70031997_0000001071	DINN	\$26
119	70031997_0000001071	HTL	\$148
120	70031997_0000001071	MISC	\$3
121	70045920_0000024817	MILEAGE	\$81
122	70045947_0000024549	HTL	\$21
123	70045947_0000024549	MILEAGE	\$1
124	70045976_0000024514	DINN	\$12
125	70045976_0000024514	MILEAGE	\$69
126	70046103_0000009581	HTL	\$389
127	70046790_0000002059	TOLL	\$36
128	70046897_0000024689	HTL	\$115
129	70048199_0000002576	HTL	\$168
130	70048466_0000025249	HTL	\$225
131	70048515_0000025043	HTL	\$480
132	70048680_0000024671	HTL	\$252
133	70048690_0000026126	HTL	\$225
134	70049918_0000003718	MISC	\$46
135	70049932_0000024700	HTL	\$58
136	70049932_0000024700	MISC	\$3
137	70051323_0000024614	HTL	\$76
138	70051459_0000003804	HTL	\$50
139	70053709_0000024481	HTL	\$29
140	70054168_0000024662	HTL	\$142
141	70054359_0000024588	HTL	\$21
142	70054359_0000024588	MILEAGE	\$3
143	70054795_0000000561	HTL	\$98
144	70054879_0000003634	HTL	\$344
145	70054936_0000024676	DINN	\$13

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
146	70054936_0000024676	HTL	\$247
147	70054936_0000024676	PARK	\$20
148	70054936_0000024676	MILEAGE	\$61
149	70063965_0000003570	HTL	\$344
150	70065446_0000002821	DINN	\$14
151	70065687_0000024765	HTL	\$29
152	70065885_0000002584	HTL	\$156
153	70066416_0000009572	HTL	\$337
154	70066443_0000001181	BRFT	\$8
155	70066443_0000001181	HTL	\$393
156	70067099_0000003662	DINN	\$45
157	70067099_0000003662	HTL	\$199
158	70067108_0000024305	DINN	\$52
159	70067108_0000024305	HTL	\$144
160	70067108_0000024305	MISC	\$4
161	70067108_0000024305	TOLL	\$1
162	70067108_0000024305	MILEAGE	\$24
163	70067455_0000024703	DINN	\$15
164	70067455_0000024703	HTL	\$21
165	70711189_0000025466	HTL	\$52
166	70711192_0000026326	TOLL	\$1
167	70711192_0000026326	MILEAGE	\$14
168	70711195_0000024696	HTL	\$58
169	70711195_0000024696	MILEAGE	\$11
170	70711199_0000024583	DINN	\$7
171	70711199_0000024583	HTL	\$49
172	70711218_0000024672	HTL	\$71
173	70711218_0000024672	LNCH	\$5
174	70711219_0000003673	DINN	\$42

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
175	70711219_0000003673	HTL	\$199
176	70711221_0000024780	HTL	\$52
177	70711221_0000024780	TOLL	\$1
178	70711221_0000024780	MILEAGE	\$9
179	70711227_0000025131	HTL	\$52
180	70711227_0000025131	MILEAGE	\$8
181	70711256_0000003754	HTL	\$29
182	70711271_0000024318	HTL	\$144
183	70711271_0000024318	TOLL	\$1
184	70711271_0000024524	DINN	\$15
185	70711433_0000026339	HTL	\$28
186	70711433_0000026339	MILEAGE	\$1
187	70711474_0000024545	AUTO	\$389
188	70711474_0000024545	HTL	\$208
189	70711517_0000024616	HTL	\$143
190	70711529_0000008414	MILEAGE	\$8
191	70711549_0000027845	HTL	\$51
192	70711567_0000026332	HTL	\$14
193	70711567_0000026332	MISC	\$1
194	70711838_0000003661	HTL	\$62
195	70711838_0000003661	LNCH	\$14
196	70713145_0000009504	DINN	\$2
197	70713145_0000009504	HTL	\$53
198	70713145_0000009504	MISC	\$2
199	71010320_0000010129	DINN	\$6
200	71010320_0000010129	HTL	\$28
201	71010320_0000010129	MISC	\$9
202	71013197_0000024633	HTL	\$225
203	71013796_0000008137	HTL	\$58

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
204	71013796_0000008137	MILEAGE	\$14
205	71016585_0000024511	DINN	\$10
206	71016585_0000024511	MISC	\$1
207	71016585_0000024511	MILEAGE	\$12
208	71016697_0000001303	HTL	\$389
209	71016743_0000025328	HTL	\$52
210	71016743_0000025328	MILEAGE	\$10
211	71016877_0000008234	DINN	\$12
212	71016877_0000008234	HTL	\$236
213	71016877_0000008234	MILEAGE	\$67
214	71016987_0000002643	HTL	\$168
215	71016987_0000002643	PARK	\$26
216	71018196_0000008200	DINN	\$69
217	71018196_0000008200	HTL	\$103
218	71018196_0000008200	INTN	\$5
219	71018196_0000008200	LNCH	\$3
220	71022472_0000008391	BRFT	\$13
221	71022472_0000008391	HTL	\$52
222	71022609_0000008287	HTL	\$18
223	71022983_0000024475	HTL	\$28
224	71024213_0000008244	HTL	\$337
225	71024213_0000008244	PARK	\$12
226	71024426_0000024515	DINN	\$67
227	71024426_0000024515	HTL	\$246
228	71024426_0000024515	PARK	\$28
229	71060090_0000010591	HTL	\$33
230	71060090_0000010591	LNCH	\$2
231	71060090_0000010591	MILEAGE	\$18
232	71060090_0000012277	TOLL	\$1

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

Grand Total: \$26,541

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
(a)	(b)	(c)	
233	71070097_0000008189	MILEAGE	\$2
234	72002232_0000024490	BRFT	\$3
235	72002232_0000024490	DINN	\$22
236	72002232_0000024490	HTL	\$728
237	72002232_0000024490	LNCH	\$14
238	72002742_0000000231	HTL	\$337
239	72002768_0000025149	TOLL	\$1
240	72002768_0000025149	MILEAGE	\$9
241	72003414_0000000722	HTL	\$98
242	72003824_0000024345	HTL	\$156
243	72003824_0000024345	MILEAGE	\$69
244	72003889_0000024376	MILEAGE	\$43
245	72003889_0000024377	HTL	\$78
246	72003889_0000024378	DINN	\$13
247	72004795_0000024664	HTL	\$103
248	72004795_0000024664	MISC	\$2
249	72005039_0000009502	DINN	\$3
250	72005039_0000009502	HTL	\$53
251	72005039_0000009502	TOLL	\$6
252	72005039_0000009502	MILEAGE	\$95
253	72005080_0000024651	HTL	\$103
254	72005080_0000024651	LNCH	\$6
255	72005080_0000024651	MISC	\$2
256	72005109_0000024602	DINN	\$27
257	72005109_0000024602	HTL	\$103
258	72005109_0000024602	LNCH	\$17
259	72005109_0000024602	MISC	\$2
260	72006883_0000003755	HTL	\$31
261	72007045_0000024522	MILEAGE	\$11

The Narragansett Electric Company
Summary of Final Storm Costs
January 26, 2015 Nor'easter (Juno)
Employee Expenses

			Grand Total:	<u>\$26,541</u>
<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>	
	(a)	(b)	(c)	
262	72007250_0000003793	HTL	\$266	
263	72007347_0000002646	MILEAGE	\$30	
264	72007670_0000003750	HTL	\$21	
265	72007712_0000002644	MILEAGE	\$30	
266	72008104_0000008147	HTL	\$1	
267	72009502_0000024686	TOLL	\$1	
268	72009502_0000024686	MILEAGE	\$39	
269	72009516_0000003608	HTL	\$226	
270	72010158_0000003627	HTL	\$342	
271	72010162_0000003637	HTL	\$227	
272	72010973_0000024833	BRFT	\$2	
273	72010973_0000024833	HTL	\$52	
274	72010973_0000024833	MILEAGE	\$11	
275	72014134_0000024520	HTL	\$103	
276	72014134_0000024520	LNCH	\$4	
277	72014134_0000024520	MISC	\$2	

Schedule 6
August 4, 2015
Lightning Storm

Schedule 6
February 14, 2015 Winter Storm (Neptune)

Schedule	Description
Schedule 6	February 14, 2015 Winter Storm (Neptune)
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)

Line #	Source System	Amount
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$410,685
4	Forestry	\$104,727
5	Procurement Cards	\$22,538
6	Miscellaneous Accounts Payable	\$22,414
7	Total Accounts Payable	<u>\$560,364</u>
8	Payroll	\$446,949
9	Allocations	\$63,760
10	Transportation	\$2,099
11	Inventory	\$437
12	Employee Expense	<u>\$1,929</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$1,075,538</u>
14	Exclusions:	
15	Materials	\$77
16	Capital	\$16,962
17	Removal/Other	\$39,876
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$431,916</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$643,622</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Accounts Payable - Overhead Line Contractors

Grand Total: \$410,685

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	5100366526_2015	\$87,143
2	MCDONOUGH ELECTRIC CONSTRUCTION	5100357922_2015	\$87,309
3	MCDONOUGH ELECTRIC CONSTRUCTION	5100357901_2015	\$90,840
4	STATE ELECTRIC CORP	5100356136_2015	\$72,284
5	STATE ELECTRIC CORP	5100356291_2015	\$73,109

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Accounts Payable - Forestry Contractors

Grand Total: \$104,727

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101075	\$898
2	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101091	\$1,432
3	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101097	\$2,179
4	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101100	\$1,432
5	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101105	\$2,311
6	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101108	\$2,311
7	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101112	\$898
8	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101114	\$1,432
9	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101117	\$2,179
10	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101118	\$2,311
11	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101120	\$2,311
12	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101132	\$1,997
13	ABC Professional Tree Service	10018821916	Ocean State	Capital	2/21/2015	1101779	\$1,363
14	ABC Professional Tree Service Total						<u>\$23,051</u>
15	Davey Resource Group	10018821916	Ocean State	Capital	2/21/2015	1100766	\$535
16	Davey Resource Group Total						<u>\$535</u>
17	Environmental Consultants, Inc.	10018821916	Ocean State	Coastal	2/21/2015	1101485	\$667
18	Environmental Consultants, Inc. Total						<u>\$667</u>
19	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102060	\$1,580
20	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102061	\$1,337
21	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102062	\$1,365
22	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102064	\$1,511
23	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102066	\$1,274
24	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102067	\$1,428
25	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102074	\$1,337
26	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102077	\$1,393
27	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102098	\$1,428
28	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102101	\$1,407
29	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102106	\$1,337
30	Lewis Tree Service, Inc.	10018821916	Ocean State	Capital	2/21/2015	1102108	\$1,068
31	Lewis Tree Service, Inc. Total						<u>\$16,467</u>
32	Nelson Tree Services Inc.	10018821916	Ocean State	Coastal	2/14/2015	1099921	\$1,156
33	Nelson Tree Services Inc.	10018821916	Ocean State	Coastal	2/21/2015	1100559	\$9,915
34	Nelson Tree Services Inc. Total						<u>\$11,071</u>
35	Stanley Tree	10018821916	Ocean State	Capital	2/21/2015	1102734	\$1,750
36	Stanley Tree	10018821916	Ocean State	Capital	2/21/2015	1102735	\$100
37	Stanley Tree	10018821916	Ocean State	Capital	2/21/2015	1102738	\$2,931
38	Stanley Tree	10018821916	Ocean State	Capital	2/21/2015	1102740	\$2,820
39	Stanley Tree	10018821916	Ocean State	Capital	2/21/2015	1102742	\$2,837
40	Stanley Tree Total						<u>\$10,438</u>
41	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1100278	\$1,034
42	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1100283	\$2,213
43	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1100286	\$2,213
44	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1100289	\$831
45	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1100926	\$2,213
46	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/28/2015	1100952	\$1,691
47	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/14/2015	1101570	\$328
48	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/14/2015	1101572	\$298
49	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/14/2015	1101574	\$298
50	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101576	\$1,316
51	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1101580	\$3,200

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Accounts Payable - Forestry Contractors

Grand Total: \$104,727

<u>Line #</u>	<u>Vendor</u>	<u>Work Order</u>	<u>Division Name</u>	<u>Region Name</u>	<u>Week Ending Date</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
52	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1101586	\$3,200
53	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101590	\$943
54	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101596	\$3,200
55	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101605	\$3,200
56	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101614	\$2,213
57	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1101634	\$2,366
58	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1101716	\$1,316
59	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101725	\$3,071
60	The Davey Tree Expert Company	10018821916	Ocean State	Coastal	2/21/2015	1101729	\$3,435
61	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/21/2015	1101734	\$3,200
62	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/14/2015	1102198	\$360
63	The Davey Tree Expert Company	10018821916	Ocean State	Capital	2/14/2015	1102200	\$360
64	The Davey Tree Expert Company Total						<u>\$42,499</u>
65	Grand Total						<u>\$104,727</u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Accounts Payable - Procurement Cards

Grand Total: \$22,538

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	HESS	0000001813_0000000062	\$49
2	MARRIOTT HOTELS-PROVIDENCE	0000001816_0000000003	\$20,951
3	THE HOME DEPOT	0000001808_0000000133	\$79
4	THE HOME DEPOT	0000001813_0000000060	\$64
5	WYNDHAM GARDEN PROVIDENCE	0000001816_0000000004	\$1,395

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$22,414

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	CITY OF PROVIDENCE	1900025591_2015	\$237
2	GLOBAL CONNECT	5100013502_2016	\$33
3	TOM'S MARKET CATERING	5100355436_2015	\$838
4	TOM'S MARKET CATERING	5100355439_2015	\$1,485
5	TOM'S MARKET CATERING	5100355464_2015	\$1,796
6	TOWN OF JOHNSTON	1900025158_2015	\$217
7	UNIVERSAL CONSTRUCTION CO	5100369456_2015	\$2,768
8	UNIVERSAL CONSTRUCTION CO	5100369481_2015	\$11,199
9	UNIVERSAL CONSTRUCTION CO	5100369550_2015	\$3,842

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Cost Summary by Source Company

Grand Total: \$446,949

<u>Line #</u>	<u>Orig Bus Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$5,775	\$58,323
2	5310	Massachusetts Electric Company	\$2,016	\$3,308
3	5360	Narragansett Gas Company	\$1,439	\$38,650
4	5360	The Narragansett Electric Company	<u>\$0</u>	<u>\$337,438</u>
5		Total	<u><u>\$9,230</u></u>	<u><u>\$437,719</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: **\$446,949**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$193	\$1,012
2	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$421
3	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$1,006
4	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$710	\$0
5	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$890
6	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$3	\$0
7	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$764
8	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$885
9	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$203	\$153
10	5360	Lead Engineer	5110	National Grid USA Service Co.	\$482	\$0
11	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$1,256
12	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$885
13	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$0	\$824
14	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$1,071
15	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$163
16	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
17	5360	Director	5110	National Grid USA Service Co.	\$139	\$0
18	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$1,840
19	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$654
20	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$982
21	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$203
22	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
23	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$1,258
24	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$0	\$167
25	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$203
26	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$0	\$619
27	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$203
28	5360	Manager	5110	National Grid USA Service Co.	\$0	\$557
29	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$0	\$247
30	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$799
31	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$305
32	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$661
33	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$530
34	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$0	\$633
35	5360	Prin Engineer	5110	National Grid USA Service Co.	\$684	\$0
36	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$599
37	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$296
38	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$0	\$461
39	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$433
40	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$203	\$153
41	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$203
42	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
43	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$539
44	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
45	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$9
46	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
47	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$743
48	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,016
49	5360	Meter Service Representative	5110	National Grid USA Service Co.	\$0	\$153
50	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$64
51	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
52	5360	Lead Planner	5110	National Grid USA Service Co.	\$0	\$116
53	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$493
54	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$640
55	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$730
56	5360	Lead Representative	5110	National Grid USA Service Co.	\$0	\$448
57	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,503

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: \$446,949

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
58	5360	Sr Lab Technician	5110	National Grid USA Service Co.	\$0	\$568
59	5360	Lead Scientist	5110	National Grid USA Service Co.	\$94	\$0
60	5360	Engineer	5110	National Grid USA Service Co.	\$0	\$519
61	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$180)	\$3,094
62	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$743
63	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$517
64	5360	Manager	5110	National Grid USA Service Co.	\$447	\$0
65	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$530
66	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$0	\$823
67	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
68	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$507
69	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$548
70	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$596
71	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$305
72	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$559
73	5360	Prin Engineer	5110	National Grid USA Service Co.	\$339	\$0
74	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$153
75	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$33
76	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
77	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$116
78	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$0	\$271
79	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$740
80	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$172
81	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$759
82	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$659
83	5360	Sr Analyst	5110	National Grid USA Service Co.	\$42	\$1,524
84	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$519
85	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$137
86	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
87	5360	Supv Operations	5110	National Grid USA Service Co.	\$0	\$448
88	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$640
89	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$597	\$0
90	5360	Manager	5110	National Grid USA Service Co.	\$0	\$403
91	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$109
92	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$124
93	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$890
94	5360	Manager	5110	National Grid USA Service Co.	\$0	\$316
95	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$435
96	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$768
97	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
98	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$153
99	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$0	\$818
100	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$789
101	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$122
102	5360	Manager	5110	National Grid USA Service Co.	\$0	\$58
103	5360	Lead Tech Support Consultant	5110	National Grid USA Service Co.	\$0	\$1,032
104	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$58
105	5360	Director	5110	National Grid USA Service Co.	\$201	\$0
106	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$439
107	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$1,018	\$0
108	5360	Prin Partner	5110	National Grid USA Service Co.	\$0	\$552
109	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$118
110	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$118
111	5360	Cable Splicer Apprentice	5110	National Grid USA Service Co.	\$0	\$118
112	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$582
113	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$118
114	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$101

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: \$446,949

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
115	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
116	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
117	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$152
118	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$110
119	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
120	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
121	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
122	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
123	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
124	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
125	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
126	5360	Sr Planner	5110	National Grid USA Service Co.	\$0	\$39
127	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$597	\$896
128	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$439
129	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$320
130	5360	Sr Project Manager	5110	National Grid USA Service Co.	\$0	\$1,169
131	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
132	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
133	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$66
134	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
135	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
136	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
137	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
138	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
139	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
140	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$123
141	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
142	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$105
143	5360	Lead Engineer	5310	Massachusetts Electric Company	\$0	\$1,124
144	5360	Manager	5310	Massachusetts Electric Company	\$0	\$1,236
145	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$0	\$882
146	5360	Working Leader	5310	Massachusetts Electric Company	\$715	\$0
147	5360	O&M Worker I/C	5310	Massachusetts Electric Company	\$319	\$0
148	5360	Working Leader	5310	Massachusetts Electric Company	\$358	\$0
149	5360	Working Leader	5310	Massachusetts Electric Company	\$358	\$0
150	5360	O&M Worker I/C	5310	Massachusetts Electric Company	\$319	\$0
151	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	(\$53)	(\$388)
152	5360	Cable Splicer Apprentice	5310	Massachusetts Electric Company	\$0	\$454
153	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$877
154	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
155	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
156	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
157	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$0	\$654
158	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
159	5360	Messenger Auto	5360	Narragansett Gas Company	\$0	\$876
160	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
161	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
162	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
163	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
164	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
165	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
166	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$507
167	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$662
168	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
169	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
170	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
171	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$211

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: \$446,949

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
172	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
173	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
174	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$712	\$481
175	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,387
176	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$382
177	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
178	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$221
179	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
180	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$0	\$654
181	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,965
182	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$160
183	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
184	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$914
185	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$211
186	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$160
187	5360	Working Leader	5360	Narragansett Gas Company	\$714	\$536
188	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$588
189	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$877
190	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
191	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$877
192	5360	Material Handler	5360	Narragansett Gas Company	\$0	\$802
193	5360	Working Leader	5360	Narragansett Gas Company	\$635	\$1,727
194	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
195	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
196	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
197	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$0	\$728
198	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
199	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
200	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$119
201	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
202	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
203	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
204	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$623)	\$3,629
205	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$451
206	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
207	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$1,400
208	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$169
209	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,270
210	5360	CMS - Clerk	5360	Narragansett Gas Company	\$0	\$329
211	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$979
212	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$536
213	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$121
214	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$1,138
215	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$300
216	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$1,020
217	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$1,020
218	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$652
219	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,138
220	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$533
221	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$726
222	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$993
223	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,556
224	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$224
225	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
226	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
227	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$975
228	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: **\$446,949**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
229	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,469
230	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
231	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,041
232	5360	Lead Supv Non Operations	5360	The Narragansett Electric Company	\$0	\$681
233	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,771
234	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
235	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$1,024
236	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
237	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,542
238	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
239	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,014
240	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
241	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$605
242	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,373
243	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$671
244	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$678
245	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,435
246	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,196
247	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,569
248	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
249	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$834
250	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
251	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$716
252	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
253	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
254	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
255	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,060
256	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
257	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
258	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$399
259	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$90
260	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$179
261	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,549
262	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
263	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
264	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,392
265	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,161
266	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,435
267	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$627
268	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,281
269	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$806
270	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,502
271	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,893
272	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$209
273	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,256
274	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,097
275	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,192
276	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
277	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,502
278	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$652
279	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,469
280	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,704
281	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$853
282	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
283	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
284	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
285	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$430

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: **\$446,949**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
286	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$135
287	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
288	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$652
289	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$672
290	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$471
291	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
292	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,063
293	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,052
294	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
295	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,950
296	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,282
297	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$785
298	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$90
299	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,197
300	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,053
301	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,523
302	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
303	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
304	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,704
305	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$330
306	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$421
307	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$421
308	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
309	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$470
310	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,306
311	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$953
312	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,525
313	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,341
314	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,525
315	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$90
316	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$269
317	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
318	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
319	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
320	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,469
321	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
322	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
323	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$3,430
324	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
325	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$470
326	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$470
327	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,432
328	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,196
329	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,018
330	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
331	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
332	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,589
333	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,254
334	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
335	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
336	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,192
337	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,392
338	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
339	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,054
340	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,435
341	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$553
342	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$3,164

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: **\$446,949**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
343	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$119
344	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$605
345	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
346	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,831
347	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
348	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$323
349	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$233
350	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
351	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,807
352	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,433
353	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$876
354	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,618
355	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
356	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
357	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
358	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$528
359	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$266
360	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$470
361	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$421
362	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,241
363	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
364	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$799
365	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,432
366	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$739
367	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,880
368	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,241
369	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,007
370	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$470
371	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,567
372	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$695
373	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$1,154
374	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,282
375	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,070
376	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,120
377	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
378	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,372
379	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,432
380	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,108
381	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,035
382	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$77,918
383	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,692
384	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$969
385	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,468
386	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$672
387	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
388	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$471
389	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,619
390	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,274
391	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$960
392	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,333
393	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,025
394	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,295
395	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$698
396	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$727
397	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
398	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
399	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$942

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Payroll Costs - Detail

Grand Total: **\$446,949**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
400	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$839
401	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,244
402	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,025
403	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,720
404	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,099
405	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,435
406	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
407	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$717
408	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,433
409	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$430
410	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
411	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,392
412	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,638
413	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,290
414	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,843
415	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,074
416	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$961
417	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,556
418	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,883
419	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,025
420	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$336
421	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
422	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,387
423	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,025
424	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$721
425	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$430
426	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,341
427	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
428	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$676
429	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,310
430	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,089
431	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$739
432	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$921
433	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
434	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,089
435	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
436	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
437	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
438	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
439	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
440	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
441	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
442	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
443	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
444	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,025
445	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
446	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
447	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
448	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$698
449	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$817
450	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$754
451	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$727
452	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$727
453	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$727
454	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$727

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Overhead Allocations

Grand Total: \$63,760

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	(\$1,825)
2	B0010	Payroll Taxes	\$9,270
3	B0020	Health Insurance	\$15,090
4	B0021	Group Life	\$2,334
5	B0022	401k Thrift	\$5,551
6	B0030	Variable Pay – Mngt	\$9,745
7	B0031	Variable Pay – Union	\$1,943
8	B0040	Time Not Worked	\$20,254
9	SA000	Supervision & Admin	\$1,398

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Transportation Costs

Grand Total: \$2,099

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Description</u>	<u>Amount</u>
(a)	(b)	(c)	(d)	
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$92
2	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$219
3	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$69
4	5110	National Grid USA Service Co.	SAVANA CGO 1500 AWD	\$81
5	5110	National Grid USA Service Co.	SUV 4X4	\$53
6	5110	National Grid USA Service Co.	SUV-CP-4X4	\$59
7	5110	National Grid USA Service Co.	TRAILER STOREROOM	\$22
8	5210	Niagara Mohawk Power Corp.	PICKUP EXT 4X4	\$26
9	5210	Niagara Mohawk Power Corp.	SAVANA CRGO 2500 RWD	\$87
10	5230	KS Gas East Corp - KEDLI	CREW TRUCK	\$193
11	5310	Massachusetts Electric Company	F350 SD CHASSIS 4WD	\$81
12	5310	Massachusetts Electric Company	F450 SD CHASSIS 4WD	\$163
13	5310	Massachusetts Electric Company	PICKUP QUAD 4X4	\$118
14	5310	Massachusetts Electric Company	SUV-CP-4X4	\$32
15	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$41
16	5360	Narragansett Gas Company	PICKUP 4X4	\$306
17	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$145
18	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$191
19	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$122

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Inventory Costs

Grand Total: \$437

Line #	Item Description	Amount
	(a)	(b)
1	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$4
2	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$96
3	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$94
4	CONDUIT, MILD RGD GALVS 2INx10FT L	\$86
5	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$3
6	COVER, INSUL SNAP ON PE BLK O-DIE	\$2
7	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$121
8	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$2
9	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$2
10	FUSE, LINK UNIV K TYPE OUTDOOR 40A	\$4
11	PIN, P TOP 24IN GALVS 1IN THD	\$7
12	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$6
13	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$1
14	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$9

The Narragansett Electric Company
Summary of Final Storm Costs
February 14, 2015 Winter Storm (Neptune)
Employee Expenses

Grand Total: \$1,929

<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>
	(a)	(b)	(c)
1	70000065_0000000812	BRFT	\$13
2	70000065_0000000812	LNCH	\$8
3	70000440_0000024901	MILEAGE	\$40
4	70004466_0000024844	LNCH	\$196
5	70004466_0000024844	MILEAGE	\$18
6	70010158_0000003834	DINN	\$355
7	70011351_0000003919	HTL	\$53
8	70016743_0000025680	MILEAGE	\$78
9	70017990_0000002566	BRFT	\$24
10	70019182_0000002588	BRFT	\$36
11	70019182_0000002588	LNCH	\$54
12	70046327_0000001371	MILEAGE	\$82
13	70048267_0000024931	BRFT	\$6
14	70048267_0000024931	MILEAGE	\$23
15	70051459_0000003779	DINN	\$268
16	70051459_0000003803	HTL	\$53
17	70063965_0000003780	DINN	\$25
18	70063965_0000003780	HTL	\$111
19	70711475_0000025204	BRFT	\$5
20	70711475_0000025204	MILEAGE	\$69
21	71013796_0000008264	MILEAGE	\$24
22	71016877_0000008371	BRFT	\$6
23	71016877_0000008371	MILEAGE	\$67
24	71024426_0000025051	BRFT	\$2
25	72009516_0000003802	HTL	\$133
26	72010158_0000003806	DINN	\$24
27	72010158_0000003806	HTL	\$103
28	72010311_0000024846	MILEAGE	\$54